

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

1. NAME OF OPERATOR	
2. DATE OF REPORT	
3. TYPE OF WELL	
4. DEPTH OF WELL	
5. LOCATION OF WELL	
6. DATE OF REPORT	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR NOTICES TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE INSTRUCTIONS FOR PERMIT (FORM C-101) FOR ALL OPERATIONS.

1. OIL ☐ GAS ☒ OTHER ☐	2. Name of Operator Jake L. Hamon	3. Address of Operator 611 Petroleum Building, Midland, Texas 79701	4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM West LINE, SECTION 36 TOWNSHIP 23-S RANGE 26-E	5. Elevation (Show whether DT, KT, GR, etc.) 3245.3' GL
6. Date of Report OCT 19 1981			7. Unit Agreement Name	8. Form or Lease Name State V-249
9. Well No. 1			10. Field and Pool, or With- Und South Carlsbad Morr	11. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM PERIODICAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPER. ☐

CASING TEST AND CEMENT JOBS ☒

OTHER Set 7" Protective Casing ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 8-3/4" hole to 10,468'.
2. Ran 285 jts of 7" 23#, 26#, & 29# Casing. Set casing at 10,469' with Halliburton DV Tool at 8.525'.
3. Cemented First stage with 600 sx Class H cement with 6# salt, .6% Halad 22A, .4% CFR-2, 6# Gilsonite, and 1/4# Flocel per sack. Pump plug down with 10# Brine H₂O. Plug down at 1 AM 9-17-81. No circulation while pumping 1st stage cement job. Open DV tool. No circulation. Wait on Cement 7 hours. Started pumps, had circulation. Circulated thru DV Tool 2-1/4 hrs with good returns.
4. Cemented 2nd stage with lead slurry of 550 sx HOWCO Lite Cement with 3# salt, 6# Gilsonite & 1/4# flocele per sack. Tailed in with 100 sx Class H with 6# salt, .6% HALAD 22-A, .4% CFR-2, 6# Gilsonite, and 1/4# flocele per sack. Had good returns while cementing. Pump plug with 10# Brine H₂O, plug down and DV Tool closed 12 Noon 9-17-81.
5. WOC 24 hours. Set wellhead, slips, installed tubing spool and nipped up BOP stack
6. Tested BOP stack to 5000# with Yellow Jacket.
7. Drilled DV Tool and tested 7" casing to 1500#, Held OK.
8. Drilled float collar, float shoe and 10' of formation. Tested casing seat to 12.5 equivalent mud weight. Held OK.
9. Ran Cement Bond Log. Top of Cement at 4510'.
10. Displace 10# Brine Water out of 7" casing with 12.5 ppg drilling mud.
11. Preparing to drill ahead with 6" hole 9-22-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Foreman DATE 10-16-81APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE OCT 20 1981

CONDITIONS OF APPROVAL, IF ANY: