

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
STATE P.C.	1
FILE	1
U.S.G.I.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
NM V-249

7. Unit Agreement Name

8. Farm or Lease Name

State V-249

9. Well No.

1

10. Field and Pool, or Wildcat

Und South Carlsbad Morrow

12. County

Eddy

SUNDARY NOTICES AND REPORTS ON WELLS RECEIVED
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT 22 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ NOV 05 1981

2. Name of Operator
Jake L. Hamon

3. Address of Operator
611 Petroleum Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 23-S RANGE 26-E

15. Elevation (Show whether DF, RT, GR, etc.)
3245.3' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER Running 4-1/2" Liner ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 6" hole to 12,020'.
2. Ran 52 jts of 4-1/2", 14.98# casing and 13.04# liner set at 12,019' with top of liner set at 10,159.81' K.B.
3. Cemented with 10 bbls SAM-5 spacer mixed at 13.3 ppg followed by 260 sx Class H cement + 0.6% HALAD 22-A, 0.4% CFR-2 and 5# KCl per sack mixed at 16# displaced with 127-1/2 barrels 12.3# mud. Plug down at 12:45 P.M. 10-25-81.
4. After WOC 24 hours, drilled cement off top of liner, ran 3-5/8" bit and cleaned out liner to float collar at 11,929'.
5. Ran Cement Bond Log.
6. Set RTTS Packer in 7" casing, displaced drill pipe with fresh water and pressured up to 2200# for 1/2 hour with no pressure loss.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Foreman DATE 11-4-81

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE NOV - 6 1981

CONDITIONS OF APPROVAL, IF ANY: