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FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COM. SION

REQUEST FOR ALLOWABLE

RECEIVED BY AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

MAY 07 1985

O. C. D.

ARTESIA, OFFICE

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

Operator

Hamon Oil Company

Address

611 Petroleum Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change In Ownership

Change In Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Request 10,000 MCF testing Gas allowable.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

State V-249

Well No.

1

Pool Name, including Formation

Undesignated Atoka

Kind of Lease

State, Federal or Fee

State

Lease No.

NM V-249

Location

Unit Letter

M

660

Feet From The

South

Line and

660

Feet From The

West

Line of Section

36

Township

23S

Range

26E

NMPM,

Eddy

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Fina Supply, Inc.

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 2159, Dallas, Texas 75201

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas Company

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1384, Jal, New Mexico

If well produces oil or liquids, give location of tanks.

Unit

M

Sec.

36

Twp.

23S

Pge.

26E

Is gas actually connected?

Yes

When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'tv.

Diff. Res'tv.

Date ~~Spud~~ Workover started

4-22-85

Date Compl. Ready to Prod.

5-6-85

Total Depth

12,020'

P.B.T.D.

11,437'

Elevations (DF, RKB, RT, GR, etc.)

3245.3' Gr 3259' KB

Name of Producing Formation

Atoka

Top Oil/Gas Pay

11,289'

Tubing Depth

11,225'

Perforations

11,290' - 11,298

Depth Casing Shoe

12,019'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	453'	550
12-1/4"	9-5/8"	5,479'	3,600
8-3/4"	7"	10,469'	1,250
6"	4-1/2"	12,019'	260

TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cecil H. Barton

(Signature)

Production Engineer

(Title)

May 6, 1985

(Date)

OIL CONSERVATION COMMISSION

APPROVED

MAY 7 1985

BY

ORIGINAL SIGNED

BY LARRY BROOKS

GEOLOGIST - NMOC

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.