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OIL CONSERVATION DIVISION
RECEIVED BY BOX 2038
SANTA FE, NEW MEXICO 87501
JUN 12 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
NM V-249

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Hamon Oil Company ✓			8. Farm or Lease Name State V-249
Address of Operator 611 Petroleum Building, Midland, Texas 79701			9. Well No. 1
Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 23S RANGE 26E NMPM.			10. Field and Pool, or Wildcat Undesignated Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 3245.3' GR			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Sandfrac Atoka <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Flowed well to clean up after acid job. Well making 84 MCF per day.
2. Sand frac Atoka perforations from 11,290' to 11,298' with 15,500 gals of Versagel HT-1400, 31 tons of CO₂ and 16,500# of 20/40 Super Prop 6-5-85.
3. Flowed well to pit to clean up frac sand and fluid.
4. Turned well to sales line 6:00 P.M. 6-10-85.
5. Now flowing to clean up well.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Cecil H Barton TITLE Production Engineer DATE June 11, 1985

Original Signed By Les A. Clements TITLE Supervisor District II DATE JUN 17 1985
APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: _____