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**OIL CONSERVATION DIVISION**  
**RECEIVED BY** O. BOX 2088  
 SANTA FE, NEW MEXICO 87501  
**MAY 08 1985**  
**O. C. D.**  
 ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM V-249	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Name of Operator Hamon Oil Company ✓ Address of Operator 611 Petroleum Building, Midland, Texas 79701 Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>23-S</u> RANGE <u>26-E</u> NMPM.		7. Unit Agreement Name  8. Farm or Lease Name State V-249 9. Well No. 1 10. Field and Pool, or Wildcat Undesignated Atoka 11. Elevation (Show whether DF, RT, GR, etc.) 3245.3' GL 12. County Eddy
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6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>

OTHER Plug back from Morrow and complete in the Atoka

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set cement retainer in 4-1/2", 14.98# liner at 11,439'. Retainer malfunctioned, unable to sting in or to pump through.
- Drilled out retainer and Model D packer and pushed to 11,574'.
- Obtained verbal approval from Mr. Larry Brooks 4-30-85 to set CIBP and dump cement instead of squeezing Morrow perforations from 11,546' to 11,602'.
- Set cast iron bridge plug at 11,510' and dumped 4 sacks of Class "H" cement on top of plug to fill up to 11,450'. By CRC Wireline 5-1-85.
- Tagged top of cement at 11,437'. Set Baker Model FB-1 packer on CRC wireline at 11,215' with bottom of packer at 11,225'. 5-3-85
- Ran 2-3/8" tubing and nipped up well head. Pressure tested tubing to 6000# for 30 minutes to test bridge plug. Held okay.
- Perforated Atoka from 11,290' to 11,298'. 5-4-85
- Acidized Atoka with 2,000 gallons of 10% Morrow Flo acid. 5-6-85
- Swabbed in and now flow testing.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cecil H. Barton TITLE Production Engineer DATE 5-7-85

APPROVED BY ORIGINAL SIGNED BY LARRY BROOKS GEOLOGIST - NMOCQ TITLE DATE MAY 9 1985

CONDITIONS OF APPROVAL, IF ANY: