## HO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMM ION SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE RECEIVED BY OIL TRANSPORTER GAS OCT 111985 **OPERATOR** PRORATION OFFICE O. C. D. Operator ARTESIA, OFFICE Hamon Operating Company 611 Petroleum Building, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) Change operator name from Hamon Oil New Well Change in Transporter of: Company to Hamon Operating Company Oil Dry Gas Recompletion Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. Pool Name, Including Formation Lease No. State V-249 1 Undesignated Atoka State, Federal or Fee NM V-249 State Location 660 Feet From The South Line and 660 \_\_ Feet From The <u>West</u> 36 23S Range 26E , NMPM, Township Eddy County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate 🔀 Name of Authorized Transporter of Oil Fina Supply, Inc. P. O. Box 2159, Dallas, Texas 75201 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas \_\_\_\_\_ or Dry Gas &\_\_\_\_ P. O. Box 1492, El Paso, Texas 79978 Is gas actually connected? When El Paso Natural Gas Company Unit P.ge. Sec. Twp. If well produces oil or liquids, M 36 23S · 26E Yes If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diif. Res'v. Workover Oil Well Gas Well New Well Deepen Plug Back Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE Past ID-3 Mame (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oll-Bble. Actual Prod. During Test GAS WELL Length of Test Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Casing Pressure (5hut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE OCT 18 1985 APPROVED\_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed By BY. Les A. Clements TITLE \_ Supervisor District 11 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Production Engineer (Title)

August 14, 1985

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.