

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

MAR 21 1986

O. C. D.

Form C-103  
Revised 10-1-76

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
NM V-249

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hamon Operating Company (Ph: 915/699-4987)	8. Farm or Lease Name State V-249
3. Address of Operator 3525 Andrews Highway, Suite 105-A, Midland, Texas 79703-5048	9. Well No. 1
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 23-S RANGE 26-E NMPM.	10. Field and Pool, or Whldcat Undesig. Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.) 3245.3 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set 100 sack cement plug at 6765'-6190' to cover 2nd Bone Spring, 1st Bone Spring perforations and top of 1st Bone Spring.
2. Cut and pull 7" casing at approximately 4500'.
3. Set 90 sack cement plug at 100' inside 7" casing stub to 200' above stub.
4. Set 75 sack cement plug at 569' to 369'. (Base of 13-3/8" surface casing is at 469'.)
5. Set 10 sack cement plug in top of 9-5/8" casing.
6. Install dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. W. Cozart (B. W. Cozart) TITLE District Operations Supt. DATE 3-20-86

APPROVED BY Mike Williams OIL AND GAS INSPECTOR DATE MAR 28 1986  
CONDITIONS OF APPROVAL, IF ANY: None