Form 9-831 C	- بر	ور المحمد. المحمد المحمد المحمد	يلايت	SUBMIT IN TRI	IPLIC -	• Form approve	C/SF
(May 1963) UNITED STATES (Other instructions reverse side)					Budget Bureau No. 42-R1425.		
	DEPARTMENT OF THE INTERIOR					30-015-23707 5. LEASE DESIGNATION AND BERIAL NO.	
GEOLOGICAL SURVEY					NM - 26684		
	FOR PERMIT T	O DRILL DE	EPEN	OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						7. UNIT AGBREMENT NA	
b. TYPE OF WELL						S. FARM OR LEASE NAM	· · · · · · · · · · · · · · · · · · ·
OIL GAL WELL X WE 2. NAME OF OPERATOR	LL OTHER		ZONE	E LA ZONE		Gourley-Feder	
Orla Petco,, Inc.						9. WELL NO. 6	- George (5), <u>- 4900 - N</u> George
P.O. Box 953, Midland, Texas 79702 10. FIELD AND FO 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							
At surface	FSL & 990' FE					X Herradura Be	LK.
At proposed prod. zone			51,	1 220, K 200		AND SURVEY OR AR	t a
	Same					Sec. 31, T-22S	, R-28E
14. DISTANCE IN MILES A		EST TOWN OR POST O	FFICE*			12. COUNTY OR PARISH	
15. DISTANCE FROM PROPOR	ast of Otis	1	3. NO. O	OF ACRES IN LEASE		Eddy	N.M
LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drig.		990'	47	78.08	тот	this well 40 ac.	
18. DISTANCE FROM PROPO TO NEAREST WELL, DR	SED LOCATION*			OSED DEPTH		TARY OR CABLE TOOLS	
OR APPLIED FOR, ON THU	B LEASE, FT.	900'	250	00'	Cable	E TOOLS	
21. ELEVATIONS (Show when						March 5, 19	
<u>3053,4' G</u>	round Level	ROPOSED CASING	AND C	CEMENTING PROGRA	<u>м</u>	<u> 12101 5, 15</u>	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	1	SETTING DEPTH	<u> </u>	QUANTITY OF CEMEN	<u>т</u>
12½"	8 5/8"	23#		350'+	250	sx Class C, 2% CaCl (circ.)	
8"	4 1/2"	9.5#		2500'+	500	sx Class H, (circulated)
Cable Tool Estimated (Pressure E Estimate w Logging: G	quipment: Blind ill encounter w amma Ray Log, n d statting date statting date	Blind Ram Ca : Base of Sa Ram Cable T rater between to coring or : March 5, 1	ble 2 1t-2 001 (75-1 dril 981.	Tool Control H 115', Delaware Control Head. 00', encounter 1stem testing.	esent prod	Luctive sone and proposed	APL 3-20 d new productive 3-20
(This space for Feder	al or State office use)	()			· · · · · · · · · · · · · · · · · · ·		
PERMIT NO.			AF	PPBOVAL DATE			
×	APPROVED						
APPROVED BIS. St.I.) CONDITIONS OF APPROV	GEORGE H. STEW	AR for TITLE			-	DATE	
	MAR 1 2 1981						
JA, Dist	NES A GILINAM RICT SUPERVISOR	*See Instructi	ons O)n Reverse Side			

WELL LOCATION AND ACREAGE DEDICATION PLAT

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	A11	distances must be	from the outer boundaries of	the Section	
	etco, Suco.		Lease		Well No
ORLA PI	ETROLEUM - CO.		Courley Fe	ed.	6
"Init Letter Sect		•	Range	County	X XX X XX X_X X
I	31	22 South	28 East	Eddy	
Actual Fontage Location					
2270 tee	t from the South	line and	990 too	t from the East	line
Ground Level Elev	Producing Formation		Pool		Dedicated Acreage;
3053.4	Delaware Sand	[Herradura Bend	(Delaware)	40 Acres
1. Outline the ac	reage dedicated to	the subject w	ell by colored pencil o	r hachure marks on th	
2. If more than o interest and roy	ne lease is dedica yalty).	ated to the wel	l, outline each and ide	ntify the ownership t	all owners been consoli-
dated by commu	initization, unitizat No If answer i	ion, force-pooli s "yes!" type o	ng. etc? f consolidation		
this form if nec	PARATY)		options which have ac	auany peen consolida	ited. (Use reverse side of
No allowable wi	ill be assigned to th	ne well until all la non-standard	interests have been of unit, eliminating suc	onsolidated (by com h interests, has been	nunitization, unitization, approved by the Commis-
	1		1		CERTIFICATION
	1		1		
	1		1	l barnhu -	
			I	1 1	ertify that the information con-
	1	t.	: 551		ein is true and complete to the
	1		1112119	Dest of my	knowledge and belief
	1	10		Mu	6 LAC VIEL
	1	I JAC	1 - an (U)	1:000	- for the state of
	• · · · · · · · · · · · · · · · · · · ·	The		James M.	.C. Ritchie, Jr. V
	ļ	1311	SURVEN	Position	
			GICAL MELICO	Vice-Pre	esident
	1	20	GEOLL, NEW	Company	
	i	U.	CEVEL, NEW IN	Orla Pet	co, Inc,
	4		1	Date	
	1		1	March 3	, 1981
	i				
	St. ENGINEE	O- SUR	9990	shown on t notes of a under my s	ertify that the well location his plat was plotted from field ctual surveys made by me or upervision, and that the some d correct to the best of my and belief.
		EVOP EXIST			2-23-81 Cleastonal Engineer Surveyor
330 860 '90 11	20 1650 1980 2310	2640 2000	1800 1000 800		Ronald J. Eidson 3239

ORLA PETCO, INC.

Gourley-Federal No. 6, Lease No. 30-026684 2270'FSL & 990'FEL of Sec. 31, T-22S, R-28E, N.M.P.M., Eddy County, New Mexico

This plan is submitted with the Application for Permit to Drill the above described well. The purpose of the plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of necessary surface disturbance involved, and the procedures to be followed in rehabilitating the surface after completion of the operation so that a complete appraisal can be made of the environmental effects associated with the operation.

1. <u>EXISTING ROADS</u>: See Exhibit 1 for the location of the existing roads in the vicinity of the proposed drilling location.



2. PLANNED ACCESS ROADS:

A. Length and Width:

The length of the new access road to the location will be approximately ϕ ' long and ϕ ' wide. See Exhibit 3 for plat showing approximate location of access road. There will be NO NEW ACCESS ROAD. The LOCATION is on the Access COAD TO THE #4 GOURIEY -Federal SWD.

B. Turnouts:

There will be no turnouts on the new proposed access road to the location of the well.

C. Culverts:

There will be no culverts in the area of the proposed well.

D. Cuts and Fills:

There will be no cuts and fills when the access road is built.

E. Gates, Cattleguards:

There is a cattleguard placed on the south end of the lease road. See Exhibit 5 for the location of the cattleguard.

3. LOCATION OF EXISTING WELLS:

See Exhibit No. 2 for the location of the existing wells in a one mile radius of the proposed drilling location.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

See Exhibit 3 for a plat showing the proposed location of the tank battery and flowlines associated with the proposed well in the event of production.

See Exhibit 5 for the plat showing the proposed location of power line poles needed to electrify the wells.

5. LOCATION AND TYPE OF WATER SUPPLY:

Type of Water Supply: City of Carlsbad water.

Location of supply:	B & E Truck Lines yard, water will be stored at water tank (Exhibit 4) at wellsite. Very little water needed (appros. 140 bbls. total), for a Cable Tool Rig.
Transport Method:	Truck
Transport Route:	Access road to drillsite (Exhibit 3), for access road and proposed road. Proposed road to be used is maked in yellow.

6. SOURCE OF CONSTRUCTION MATERIALS:

Caliche for surfacing the road and well pad will be obtained from an existing pit in the SW/4 NW/4, Se 5, T-23S, R-28E. The pit is owned by Julius Roberson. Location of the pit is shown on Exhibit 1.

7. METHODS OF HANDLING WASTE DISPOSAL:

<u>Cuttings:</u> Cuttings will be covered when the plastic lined slush pit is leveled. Pit will be covered a minimum of 24" of topsoil.

<u>Garbage and Trash:</u> To be buried in slush pit, small paper waste will be placed in barrel containers and hauled off of location.

Additional Requirements for Waste Disposal: The small amount of drilling fluids needed will be allowed to evaporate in the slush pit.

8. ANCILLARY FACILITIES:

None Required.

9. WELLSITE LAYOUT:

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Exhibit 4 shows the relative location and dimensions of the well pad, mud pits, reserve pits, and location of major rig components. The drilling pad will be constructed using compacted crushed caliche rock, if needed.

10. PLANS FOR RESTORATION OF THE SURFACE:

		<u>Stockpiling Topsoil:</u>	The topsoil covering the drillsite will be stock- piled when the drilling pad and slush pit are con- structed and will be replaced upon completion of operations.				
		Leveling:	Upon completion of drilling operations, the slush pit will be leveled and covered with the original topsoil at least 24" deep. All trash will be cleaned off location.				
		Reseeding:	Because vegation consists of random clumps of grass and mesquite bushes, reseeding of the drillsite will not be attempted.				
		Seed Mixture:	Not applicable.				
11.	<u>OTI</u>	HER INFORMATION:					
	Α.	Topography:	Land surface is undulating to gently rolling and duny. From an elevation of 3053'feet at wellsite, the land surface slopes gently toward the south at about 25 ft/mile.				
	в.	Soil:	Terrace Gravel				
	С.	Flora and Fauna:	Creosote bushes, Sage, Broom snakeweed, Crown of Thorns.				
	D.	Ponds and Streams:	There are no streams or ponds in the area.				
Ε.		Residences and Other Structures:					
		The nearest dwelling well site.	is a ranch house approximately 1/2 mile SE of the				
F.		Land Use:	Grazing				
	G.	Surface Ownership:	Wellsite is on Federal Surface.				

12. OPERATOR'S REPRESENTATIVE:

The field representatives responsible for assuring compliance with the approved surface use and operations plan are as follows:

> Harry R. Sindorf 1002 N. Mesa St., Vista del Sol Spts. #16 Carlsbad, New Mexico 88220 Home phone: (505) 885-9978

Bucky Ritchie One Marienfeld Place Midland, Texas 79701 Home Phone: (915)684-8797 Office Phone: (915)684-4762

13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date February 20, 1981

Janen In. C.	Atolier-	2
Name	0	
J Field Manager		

Title





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