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Owla Datas Inc			

Agent

7-21-81

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE **AND**

Form C -104 Supersedes Old C-104 and C-110

Effective HECEIVED AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUL 24 1981 O. C. D. ARTESIA OFFICE Orla Petco, Inc. Address c/o Box 953, Midland, Texas Reason(s) for filing (Check proper box) Other (Please explain) X CASINGHEAD GAS MUST NOT BE FLARED AFTER 7-6-8/ Oil Dry Gas Recompletion Change in Ownership Casinghead Gas Condensate UNLESS AN EXCEPTION TO P IS OBTAINED If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Lease No. Herradura Bend (Delaware) Gourley Federal 6 026684 State, Federal or Fee Federal Location 2270 990 South East Feet From The Feet From The Line and Unit Letter 31 **22S** 28E Eddy Township Range County Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate The Permian Corporation Box 1183, Houston, Texas 77001

Address (Give address to which approved copy of this form is to be sent) Name o: Authorized Transporter of Casinghead Gas or Dry Gas Pae. When Is gas actually connected? Unit Sec. Two. If well produces oil or liquids, **22**S н 31 28E give location of tanks. no If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Resty Designate Type of Completion -(X)X Total Depth P.B. T.D. Date Compl. Ready to Prod. Date Spudded 3-14-81 7-6-81 2475 none Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc., Delaware 24661 2464 ¹ N/A Depth Casing Shoe Open hole 2466-2475' <u> 2457 '</u> TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET 8 5/8" 12 1/4" 360 250 sx C1 C 7 7/8" 4 1/2" 2457 500 sx Cl 2 3/8" 2464 1 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks 7-6-81 7-6-81 Pumping Choke Size Tubing Pressure Casing Pressure Length of Test 24 hours none none none Oil-Bble. Actual Prod. During Test 31 45 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION JUL 2 7 1981 VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPPRVIEUR TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened rug well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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