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## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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APR 06 1981

O. C. D.  
ARTESIA, OFFICEForm C-103  
Revised 10-

3a. Indicate Type of Lease	State <input type="checkbox"/>	Fed <input type="checkbox"/>
3. State Oil & Gas Lease No.		

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Maddox Energy Corporation ✓	8. Farm or Lease Name Pardue Farms 27
3. Address of Operator Suite 906, Blanks Building, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>B</u> <u>1980</u> FEET FROM THE <u>east</u> LINE AND <u>660</u> FEET FROM THE <u>north</u> LINE, SECTION <u>27</u> TOWNSHIP <u>23S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat S. Culebra Bluff Und. Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.) 3038' GL	12. County Eddy

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/20/81 Set 20" conductor pipe at 32' and cemented w/5 yards redi-mix cement.  
 3/22/81 Spudded 17 1/2" hole at 12:15 a.m.  
 3/23/81 Drilled to 475'. Ran 469' 13 3/8" H-40 48# LT&C casing. Cemented w/175 sx Halliburton Lite, 2% CACL<sub>2</sub> mixed 14#/gal. Plug down at 2:00 pm  
 3/25/81 Drilled out cement and tested to 1000#. Held okay.  
 3/30/81 Drilled to 2640'. Ran 2636' 8 5/8" 32# K-55 casing. Cemented w/1725 sx Halliburton Lite w/8# salt and 1/4# flocele/sx, followed by 250 sx. Class C neat w/2% CACL<sub>2</sub> mixed 14.8#. Cement circulated.  
 3/31/81 Tested casing to 1000#. Held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gudra B. Cary TITLE Operations Manager DATE April 3, 1981

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: