

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Santos Bldg., Alamogordo, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised 1-1-80
See Instructions
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FEB - 7 1991

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA, OFFICE

I.

Operator Parker & Parsley Development Company	Well APNs
Address P. O. Box 3178, Midland, Texas 79702	
Reason(s) for Filing (Check proper box) New Well ☐ Change in Transporter of: ☐ Other (Please explain) ☐ Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☒ Crudehead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator Parker & Parsley Petroleum Company	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pardue Farms 27 BTR 2	Well No. 2	Pool Name, including Formation S. Culebra Bluff Bone Spr.	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter B : 1980 Feet From The East Line and 660 Feet From The North South Line Section 27 Township 23S Range 28E N40M Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

SCURLOCK PERMIAN CORP EFF 9-1-91

Name of Authorized Transporter of Oil Permian Corporation ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Crudehead Gas El Paso Natural Gas Company ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 27	Twp. 23S	Rgn. 28E	Is gas actually connected? No	When? 5/81

If the production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Fry			Tubing Depth		
Performance						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Virginia Carter
Proration Analyst
Printed Name
2-5-91
Date
Telephone No.
915 683 4768

OIL CONSERVATION DIVISION

Date Approved APR 2 1991

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.