

OIL CONSERVATION DIVISION

DRAWER DD

ARTESIA NM

DISTRICT OFFICE II

January thru June 1991

NO. 2035 N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE January 31, 1992

PURPOSE ALLOWABLE ASSIGNMENT - NEW OIL

Effective January 1, 1992 an allowable for a marginal (M) well is
hereby assigned to Parker & Penley Development Co.,
Param Farms 27 Battery 2 #1-6-27-23-28 in the East Lowing Delaware
Pool.

MP - P

MP - P

MP - P

Parker & Penley

SPC

SPN

OIL CONSERVATION DIVISION

Mike Williams

DISTRICT SUPERVISOR



LTR



Job separation sheet

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105 RLM
Revised 1-1-89

JAN 23 1992

WELL API NO.
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Pardue Farms 27 BTRY 2

8. Well No.
2
9. Pool name or Wildcat
East Loving (Delaware)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐
2. Name of Operator
Parker & Parsley Development Company
3. Address of Operator
P.O. Box 3178, Midland, Texas 79702

4. Well Location
Unit Letter B : 1980 Feet From The East Line and 660 Feet From The North Line
Section 27 Township 23S Range 28E NMPM Eddy County

10. Date Spudded
11. Date T.D. Reached
12. Date Compl. (Ready to Prod.)
11-8-91
13. Elevations (DF & RKB, RT, GR, etc.)
3038 GR
14. Elev. Casinghead
GR

15. Total Depth
7550'
16. Plug Back T.D.
6242'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By
Rotary Tools
Cable Tools
20. Was Directional Survey Made
No

19. Producing Interval(s), of this completion - Top, Bottom, Name
6045' - 6240' Brushy Canyon
22. Was Well Cored
No

21. Type Electric and Other Logs Run
CBL

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	475'	17-1/2"	475 sks	
8-5/8"	32#	2640'	11"	1925 sks	
4-1/2"	10.5 & 11.6#	7550'	7-7/8"	2250 sks	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	6160'

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
6045, 48, 53, 56, 73, 77, 82, 6151, 71, 75, 79, 6209, 33, 36 and 40' (15 holes, .5" entry)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		6045 - 6240'	54,000 gals GWX-9 and 151,380 # 20-40 sd

28. Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping 2"X1-1/4"X16" RHTC
Well Status (Prod. or Shut-in)
Producing
Date First Production
11-8-92
Date of Test
11-30-91
Hours Tested
24
Choke Size
Prod'n For Test Period
Oil - Bbl.
8
Gas - MCF
43
Water - Bbl.
20
Gas - Oil Ratio
5375
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.)
40.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. Michael Reeves Printed Name J. Michael Reeves Title District Manager Date 1/21/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE
Southeastern New Mexico

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico			
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1 from

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology