

Dec. 1979

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UNITED STATES

NM OIL CORP.
Drawer DD
Artesia, NM 88210Form Approved.
Budget Bureau No. 42-R1424MAY 24 1982
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ Dry Hole2. NAME OF OPERATOR
Cities Service Company3. ADDRESS OF OPERATOR
P.O. Box 1919, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 785' FNL & 2180' FWL

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

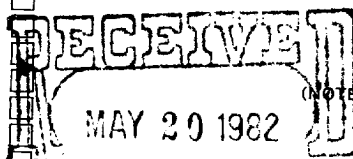
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) Testing of Wolfcamp zone

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

O.T.D. 10,449' Lime and shale, PBTD 8380'. Prep to plug and abandon. MIRU completion unit, released packer @ 8066' and POOH. Ran and set a Baker model "F" packer with 1.81" blanking plug in place @ 8066'. Perf Wlfcmp 2 SPF 7506-7510'. Total 10 holes. Ran and set 2-7/8" OD tubing @ 8066', Model L Sliding sleeve @ 8062' and a Baker loc-set pkr @ 7354'. 14 hrs SITP 0#. Swab no oil and 11 BW in 7 hrs. Very slight show of gas. AZ Wlfcmp 7506-10' w/2000 gal 15% MSR plus additives w/1000 SCF of N₂ bbl (total 81,000 SCF). Max press 5900#, min 5400#, ATP 5700, AIR 9.7 BPM, ISIP 3600#, 10 min SIP 3380#. 14 hr. SITP 400#. Bled off to pit/30 min w/no fluid recovery. Swbd tr oil & 4 BW/10 hrs. Well swbd dry. Burns steady 6' flare. Est GR 144 MCFD, 15/64" ck, FTP 10#. RIH & closed sliding sleeve @ 8062'. Pulled blanking plug from packer set @ 8066'. 14 hr. SITP 1900#. Bled dwn to pit on 1" ck. Flw tr distillate 8 BW/10 hrs on 1: ck. FTP 10#. 8-10' flare. GR 185 MCFD.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. C. Jimenez TITLE Reg. Petr. Eng. DATE 5-18-82APPROVED BY
CONDITIONS OF

ACCEPTED FOR RECORD

PETER W. CHESTER

MAY 22 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.