

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-18038

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Gulf Oil Corporation		8. FARM OR LEASE NAME Ventini Federal Com	
3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, NM 88240		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2010' FSL & 1980' FWL		10. FIELD AND POOL, OR WILDCAT North Loving Morrow	
14. PERMIT NO.		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec 9-T23S-R28E	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3042' GL		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Sharp spudded 20" hole at 11 A.M., 4-2-81; TD at 4:30 A.M., 4-3-81. RU & ran 9 joints and 1 cut joint 16" H-40 65# ST&C (390') set at 410'. Cement with 400 sacks Class "G" 1/4# flocele with 2% CaCl<sub>2</sub> and 200 sacks Class "H" with 2% CaCl<sub>2</sub>. Plug down 2:30 P.M., 4-3-81. Circulate cement. WOC 10 hours\*. Test casing 500#. Drilled cement and shoe. Drilling 14-3/4" hole at 12:45 P.M., 4-4-81.

\*Option 2: Volume of cmt slurry 1.06 cu ft/sack, Class "H" cmt + 2% CaCl<sub>2</sub>. Approx temp cmt slurry when mixed 60°. Estimated minimum form temp 60°. Estimated cmt strength at time of casing test 708#. Cmt in place 10 hrs prior to test.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Drilling Superintendent DATE 4-7-81

ACCEPTED FOR RECORD

(This space for Federal or State office use)

PETER W. CHESTER

APPROVED BY

CONDITIONS OF APPROVAL APR 10 1981

TITLE

DATE

U.S. GEOLOGICAL SURVEY

**RECEIVED**

**APR - 8 1981**

**U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO**