N.M.O.C.D. COPY SUBMIT IN " (Other ins. ions on

Form approved. Budget Bureau No. 42-R1425.

MITED STATES

100	DEPARTMEN'	OF THE I	ae)	30-015-23722					
C/11*	GEOLO	5. LEASE DESIGNATION AND SERIAL NO.							
	NM-18038								
APPLICATIO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME								
1a. TYPE OF WORK									
DR	ILL X		PLUG BAC	K 🗌	7. UNIT AGREEMENT NAME				
b. Type of well	4.0								
WESL W	VELL X OTHER		8. FARM OR LEASE NAME						
2. NAME OF OPERATOR					,	Lentini Federal Com			
Gulf Oil Co	9. WELL NO.								
3. ADDRESS OF OPERATOR	1								
P. O. Box 6	10. FIELD AND POOL, OR WILDCAT								
At surface	eport location clearly and		th any	State requirements.	ाउ ा ।	North Loving Morrow			
201	LO' FSL & 1980'	FWL		والمحصر وشعر		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA			
At proposed prod. zor	nė				. • .	L K			
				AD 1851 C	NCE	Sec 9-T23S-R28E			
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC	E.	·	12. COUNTY OR PARISH 13. STATE			
Approx. 2 mile	s north of Lovi	ng. New Me:	xico			Eddy NM			
15. DISTANCE FROM PROPOLICATION TO NEARES	OSED*	<u> </u>		O. OF ACRES IN LEASE		F ACRES ASSIGNED			
PROPERTY OR LEASE I	LINE, FT.			1039.09	10 11	TO THIS WELL.			
(Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*				ROPOSED DEPTH	20. ROTA	BY OR CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			12,800'			Rotary			
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	12,000]	22. APPROX. DATE WORK WILL START*					
3042	' GL			•		4-1-81			
23.		PROPOSED CASI	NG AN	D CEMENTING PROGRA	м				
SIZE OF ROLE	. SIZE OF CASING	WEIGHT PER F	OOT SETTING DEPTH		QUANTITY OF CEMENT				
20"	16"	65.0#		400'	200	sx - circ			
13-3/4"	10-3/4"	40.5#		2,7001	•	sx - circ			
91/211	7-5/8"	26.4#		11,000'		sx - TOC 6000'			
6½"	5" liner	15.0#		12,800'		sx - Circ liner top			
See Attac	hed BOP Drawing	No. 4		·		Cara Zinei cop			

Mud Program:

4001 400' - 2,700'

Fresh water spud mud Saturated brine water

2,700' - 11,000'

Brackish water; weight as needed to control well. Change to saturated brine water at

top of Wolfcamp

- 12,000°

Fresh water chemical mud; weight 11.5-11.9 ppg, filtrate 10 cc's or less. Weight will

be adjusted upwards with barite if necessary Same fluid as above with filtrate 5 cc's or less. Add 2-3% KCL to inhibit shales. Watch

for possibility of loss of returns in the

lower Morrow or upper Barnett

NOTE: Gas is Not Dedicated

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED	<u>L.C.</u>	Or deem		TITLE _	Area Produc	tion Manager	DATE	3-4-81	
(This space	for Federa DD	NO VED							
APPROVED BY	MAR F APPROVAL, IF A			TITLE	APPROVAL DATE		DATE		
	JAMES DISTRICT	A. GILLHAM SUPERVISOR	-						