

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

**RECEIVED**

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <b>NM-18038</b>	
2. NAME OF OPERATOR <b>Gulf Oil Corporation</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <b>P. O. Box 670, Hobbs, NM 88240</b>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) <b>At surface</b>  <b>2010' FSL &amp; 1980' FWL</b>		8. FARM OR LEASE NAME <b>Lentini Federal Com</b>	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>3042' GL</b>	
		9. WELL NO. <b>1</b>	
		10. FIELD AND POOL, OR WILDCAT <b>North Loving Morrow</b>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec 9-T23S-R28E</b>	
		12. COUNTY OR PARISH <b>Eddy</b>	13. STATE <b>NM</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) **Perfd** ☐

REPAIRING WELL ☐

ALTERING CASING ☐

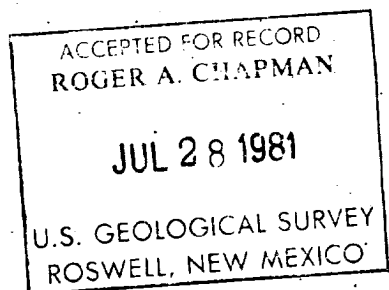
ABANDONMENT\* ☐

**X**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Piped valves out of cellar; inspected by Bill Gressett. Drill out liner top. Clean out to 12,656'. Test casing 4000#. Spot acid 12,313'-12,250'. Perf 12,276'-12,288' and 12,305'-12,313' with (2) 1/2" JHPF. Set packer at 12,240'. GIH with 2-3/8" tubing; subs and EL receptacle with profile. Test to 8000#, space out. Pump 4 BW into perfs. ISIP 2000#, vac in 1 min. Complete after drilling, perfing and breaking down perfs 6-25-81. Closed in waiting on pipeline connection.



18. I hereby certify that the foregoing is true and correct

SIGNED

*R.D. Pitre*

TITLE

Area Engineer

DATE

7-16-81

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE