

JUN 4 1982

O. C. D.
ARTESIA OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Gulf Oil Corporation

Address
P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box) Other (Please explain)

Flow Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Transporter: ☐ Condensate ☒

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Lentini Federal Com	Well Pool Name, Including Permittion 1 North Loving Morrow	State, Federal or Fed Federal	Lease No NM-18038
Location Unit Letter <u>K</u> : <u>2010</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u>			
Line of Section <u>9</u>	Township <u>23S</u>	Range <u>28E</u>	County <u>Eddy</u>

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Applicant (Transporter of Oil) ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, TX 79701
Name of Applicant (Transporter of Gas) ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, TX 79999
If well produces oil or liquids, give location of flows.	Is gas actually connected? When yes 10-10-81

If this production is commingled with that from any other lease or pool, give commingling order numbers

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☐	New well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Same Back ☐	Diff. Res ☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.S.T.D.					
Deviation (if, R/L, H, G, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Test Flow Rate Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Flow Rate Test	Oil-IPR	Water-IPR	Gas-MCF

GAS WELL

Actual Flow Rate Test-MCF/D	Length of Test	Boils, Condensate/MMCF	Gravity of Condensate
Testing Pressure (shut-in, back prod)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. D. Pite
(Signature)

Area Engineer
(Title)

6-8-82
(Date)

OIL CONSERVATION DIVISION
JUN 11 1982

APPROVED _____, 19__

BY *W. A. Gressett*
SUPERVISOR, DISTRICT II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.