

RECEIVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. NAME OF WELL		2. TYPE OF COMPLETION: NEW ☐ WORK OVER ☐ REPAIR ☐ PLUG BACK ☒ DIFF. REPAIR ☐ Other		3. AREA CODE & PHONE NO.	
4. NAME OF OPERATOR Chevron U.S.A.		5. DATE S.I. 6/4/91		6. LEASE DESIGNATION AND SERIAL NO. N.M. 18038	
7. ADDRESS OF OPERATOR P.O. Box 1150 Midland, TX. 79702		8. FIELD AND POOL, OR WILDCAT Loving North		9. WELL NO. 1	
10. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FWL & 2010 FSL At top prod. interval reported below At total depth		11. COUNTY OR PARISH Eddy		12. STATE N. Mex.	
13. API Well No. 30-015-23722		14. PERMIT NO.		15. DATE SHUTDOW 3/20/91	
16. DATE T.D. REACHED 4/10/91		17. DATE COMPL. (Ready to prod.) 3042' GR.		18. ELEV. CASINGHEAD 12,700	
19. TOTAL DEPTH, MD & TVD 6126'		20. IF MULTIPLE COMPL. HOW MANY*		21. INTERVAL DRILLED BY X	
22. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 5947'-Top 6126'-Bottom Delaware		23. ROTARY TOOLS		24. CABLE TOOLS	
25. TYPE ELECTRIC AND OTHER LOGS RUN CBL- GR- CCL		26. WAS WELL CORED No		27. WAR DIRECTIONAL SURVEY MADE No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
16"		65#		410'	
10 3/4"		45#		2694'	
7 5/8"		26#		10,500'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
26"		600 sx. surf		Lost ID-2	
14 3/4"		1350 sx. TOC 35		7-26-91	
9 1/2"		500 sx. TOC 950		P&H Map	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
5"		9856'		12699'	
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
400				SIZE	
				2 7/8"	
				DEPTH SET (MD)	
				5906'	
				PACKER SET (MD)	
30. PERFORATION RECORD (Interval, size and number)					
5947'-6091' 10 hole, 2 JHPF 0 degrees phasing, 4" guns					
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
6073'-91'		sqz. 150 sx. cmt.			
5947'-6091'		acd. W/5000 gals., Frac W/16,000 gal. borate xl-gel, 63,000#			
		12/20 SD.			
32. PRODUCTION					
DATE FIRST PRODUCTION 4/11/91		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Shut In 6/4/91	
DATE OF TEST 5/24/91		HOURS TESTED 24		CHOKE SIZE N/A	
PROD'N. FOR TEST PERIOD		OIL--BBL.		GAS--MCF.	
		0		0	
FLOW, TUBING PRESS.		CARING PRESSURE		CALCULATED 24-HOUR RATE	
N/A				0	
OIL--BBL.		GAS--MCF.		WATER--BBL.	
0		0		228	
OIL GRAVITY-API (CORR.)					
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
34. LIST OF ATTACHMENTS					
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>BJ Smith</u>		TITLE <u>Tech. Assistant</u>		DATE <u>7-18-91</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)