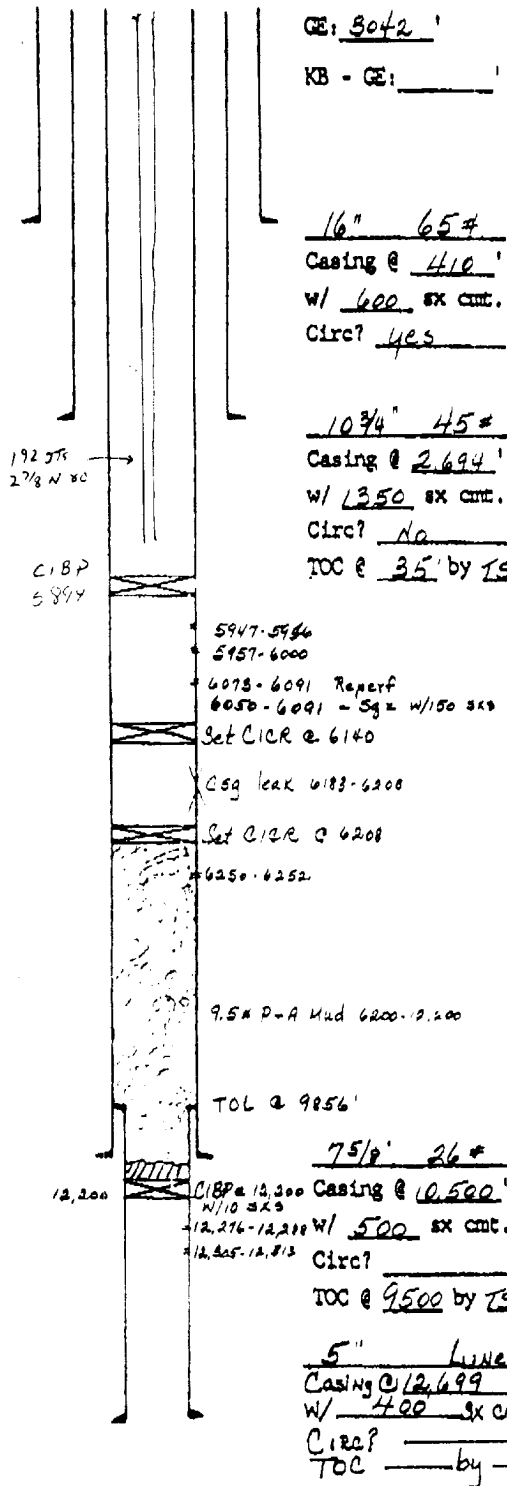


LEASE: Lentini Fed Com WELL NO.: 2 FIELD: Loving North  
 LOCATION: 2010 FEET FROM S LINE, 1980 FEET FROM W LINE. CHEVRON W.I.: 1  
 SECTION: 9 TOWNSHIP: 23S RANGE: 28E UNIT: K COUNTY: Eddy STATE: NM



## Initial Completion Data:

Date: 06/16/91

DST #1 (4100-4190) Miscell due to packer failure. DST #2 (12,252-12,317) 11 MMCFPD @ end of 25 min FF. FFP 2072-2168. FSI 5382. Spot acid 12,253-12,254/10% weighted to 9.5% 901 + initial 7 days @ 180° NE (acetic) Perf 12,276-12,288 + 12,305-12,313. W/R - 1/2" JHPE. Bk. pack 4500# back to 3000#, 2 BPM, FSI 2000#.

## Initial Prod/Inj:

## Subsequent Operations:

(3-91) Set CIPR @ 12,200 w/10 sxs amt on top. Spot 9.5 PPG P-A Mud 12,200-6200. Perf 6250-6252. Est 1R 9.5 APH @ 600 PSI. No return. Set CIPR @ 6208. Could not set 1R in BK. SD 2 BPM @ 500 PSI. Isolate csg 1K. 12,288-6208 1R @ 6PM @ 700 PSI. Set CIPR @ 6140 amt w/800 sxs lead 400 sx cmt. TOC 5432. Dild out amt to 6184. Perf 5947-6091. Add w/2000 gal 15% NEEF HCL. Perf 6208-6200 PSI. FSI 1090-1091. 9 BPM. Find bk on 12/14/91. Press 940 to 0 in 30 min. Set CIPR @ 6050 50% pack. 6078-6091 w/150 sxs. Staged Final app. Press 1500#. DO to 6184. Test 50% to 600 PSI. OK. Repeat csg @ 6078-6091 w/1/2" JHPE. Add pack w/5000 gal 15% NEEF. P/A 3000 gal pad. Fess. w/1400 gal. Rotate x 1-Set 40# - 63,000#. 12,200 SD out on 8# SD. Had 18,000# at 8# SD. In form. T/H SD 55300#. FSI 4340# 5 min 2699# 10 min 2582# 15 min 2170#. Pull Top Btm P its rock bypassed. Set Baker. Retrieved - mat. Set @ 5665. Sub parts. IFL 900'. FFL 900'. FFL 100% wtr. FC 1/2% oil 99% wtr. Well SI.

1/5/93 CIPR SET @ 5894'  
 WELL TA

## Remarks or Additional Data:

| Tops:        |        |
|--------------|--------|
| Morrom       | 10,930 |
| Atoka        | 11,327 |
| Stearns      | 11,180 |
| Wichita      | 9,398  |
| Dark Springs | 6,150  |
| 2nd          | 7,846  |
| 3rd          | 9,062  |
| Delaware     | 4,579  |

## Present Prod/Inj:

Last Update: 8/27/91 AKPBD: 12,656'TD: 12,700'