

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 PENNZOIL EXPLORATION & PROD. CO.

3. Address and Telephone No.
 P O BOX 50090 MIDLAND, TX. 79710-0090

4. Location of Well (Favorable Section, T, R, M, or Survey Description)
 1980 FWL & 2010 FSL S-9, T-23S, R-28E

5. Lease Designation and Serial No.
 N.M. 18038

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 LENTINI FED. #1

9. API Well No.
 3001523722

10. Field and Pool, or Exploratory Area
 LOVING NORTH

11. County or Parish, State
 EDDY CO. NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- MIRU PU. ND WH. NU BOP.
- RIH with tubing and spot 200' plug on top of CIBP at 5894' (+/-50 sacks of cement).
- PU 300' above TOC and WOC. RIH and tag plug. POOH with tubing.
- RU wireline unit with jet cutter.
- RIH with jet cutter and cut casing at +/-5600'. POOH and LD 7 5/8" casing. RD wireline unit.
- RIH with tubing and spot 200' plug at 2750' (+/-115 sacks of cement).
 NOTE: 56' of cement in open hole and 144' of cement above 10 3/4" casing shoe.
- PU 300' above TOC and WOC. RIH and tag plug.
- POOH and LD all but 450' of tubing.
- Spot cement from 450' to surface (+/-225 sacks of cement). POOH and LD tubing.
- Cut off WH and 10 3/4" casing 3' below GL. Top of cement to surface.
- Install dryhole marker.
- Fill in cellar, clean up and restore location. RDMO PU. Notify Gene Atkins that all operation have been completed.

14. I hereby certify that the foregoing is true and correct:

Signed Sharon L. Hindman Title PRODUCTION ASST. Date 3/2/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: