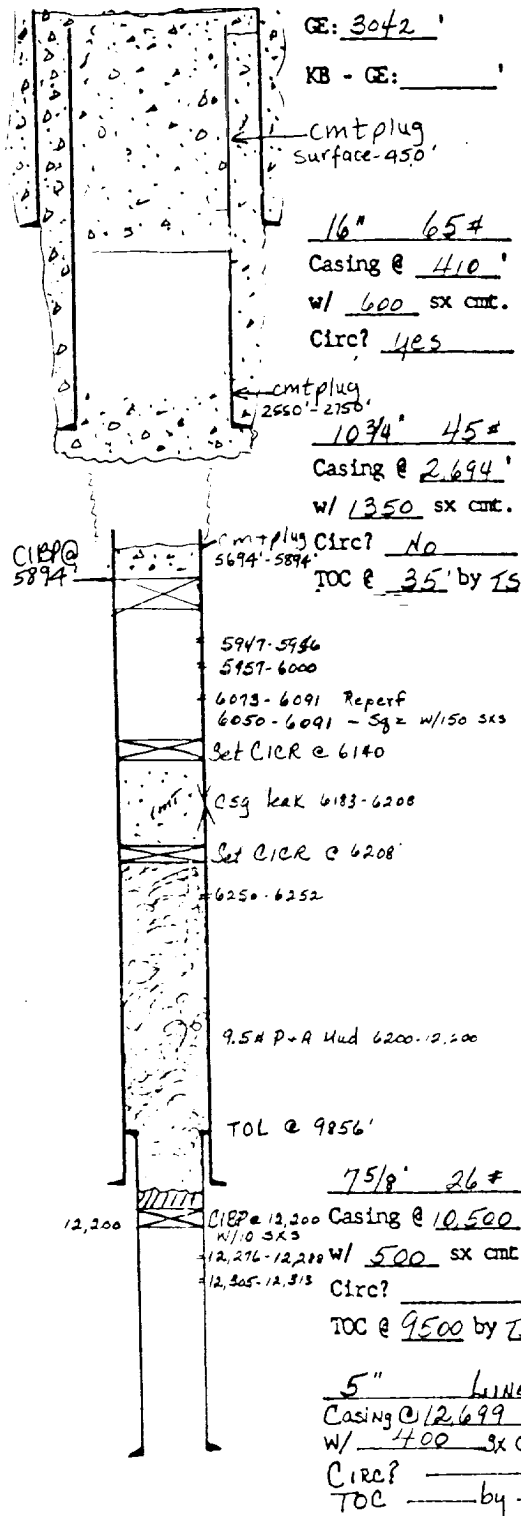


Proposed Plugging

WELL DATA SHEET

LEASE: Lentini Fed Com WELL NO.: 2 FIELD: Loving North
 LOCATION: 2010 FEET FROM S LINE, 1990 FEET FROM W LINE. CHEVRON W.I.: ?
 SECTION: 9 TOWNSHIP: 23S RANGE: 28E UNIT: K COUNTY: Eddy STATE: NM



Initial Completion Data: Date: 06/16/81

DST #1 (4100-4190) Miscun due to packer failure. DST #2 (12,252-12,317) 11 MMCEPD @ end of 25 MIN FF. FFP 3072-3168. FSI P 5382. Spot acid f/12,313-12,250 10% weighted to 9.5H/gal + inhib 7 days @ 180° NE Agents) Perf 12,276-12,288 + 12,305-12,313 w/12-1/2" JHPP. Bk perf @ 4500# back to 3000#, 2 BPM, FSI P 2600#.

Initial Prod/Inj: _____

Subsequent Operations:

(3-91) Set CIBP @ 12,200 w/10 SXS CMT on top. Spot 9.5 PPG P-A Mud 12,200-6200. Perf 6250-6252. Est IR 3.5 BPM @ 600 PSI. No return. Set CIRC @ 6208. Could not est IR in BK SD 2 BPM @ 500 PSI. Isolate csg 1K 6183-6208 IR 2 BPM @ 700 PSI. Set CIRC @ 6140 CMT w/800 SXS lead 400 SX CMT. TOC 5430. Deld out CMT to 6126. Perf 5947-6091. Acdr w/2050 gal/s 15% NEEF HCL. Perfs PER @ 2300 PSI. FSI P 1090-12 BPM fluid BK on 12/64 CK. Press 940 to 0 in 30 MIN. Set CIRC @ 6050 Sgx perfs 6073-6091 w/150 SXS. Staged Final Sgx. Press 1500#. DO to 6126. Tst Sgx to 500 PSI. OK. Reperf csg @ 6073-6091 w/1 JHPP. Acdr perfs w/5000 gal 15% NEEF. Ppg 3000 gal pad. Feat. w/16,000 gals. Operate X 1-6cl 40# + 63,000# 12/20 SD. Out on 8# SD. Had 18,200# of 8# SD. in form. TH SD 55200#. FSI P 4360# 5 MIN 2689# 10 MIN 2382# 15 MIN 2170#. Pull Tbg Btm & its cork screwed. Set Baker Retrieval-Matic. Set @ 5665. Sub perfs. IFL 300' FEL 900' IC 100% wtr. FC 1/2% oil 99 1/2% wtr. Well SI.

Remarks or Additional Data:

Tops:	
Morrow	10,930
Atoka	11,387
Strawn	11,180
Wolfcamp	9,398
Bale Springs	6,150
2nd	7,846
3rd	9,062
Delaware	4,579

Present Prod/Inj: _____

PED: 12,656
 TD: 12,700