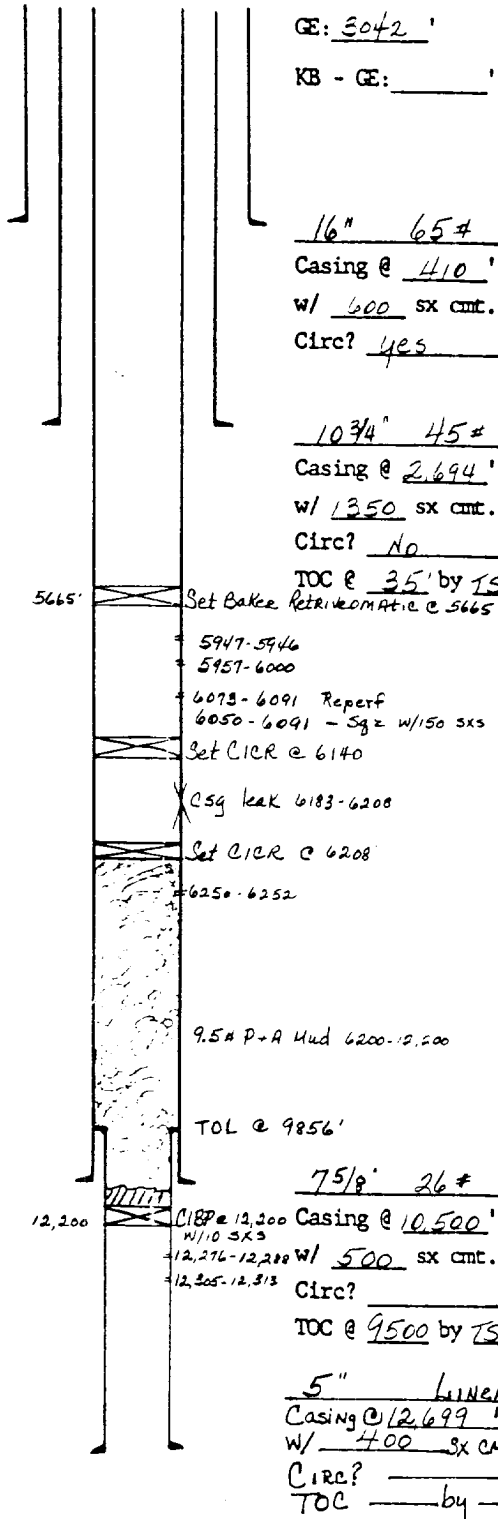


Curre.it

WELL DATA SHEET

LEASE: Lentini Fed Com WELL NO.: 2 FIELD: Loving North
 LOCATION: 2010 FEET FROM S LINE, 1980 FEET FROM W LINE. CHEVRON N.I.: 2
 SECTION: 9 TOWNSHIP: 23S RANGE: 28E T11T: K, COUNTY: Eddy STATE: NM



Initial Completion Data: Date: 06/16/81

DST #1 (4100-4190) MISRUN due to packer failure. DST #2 (12,252-12,317) 11 MMCEPC @ end of 25 min FF. FFP 2072-3168. PSIP 5382. Spot acid f/12,313-12,250 (10% weighted to 9.5 gal + inhib 7 days @ 180° NE agents) Perf 12,276-12,288 + 12,305-12,313 w/2-1/2" JHPF. BKK perf @ 4500# back to 3000#, 2 BPM, ISIP 2600#.

Initial Prod/Inj: _____

Subsequent Operations:

(3-91) Set CIRC @ 12,200 w/10 SXS cmt on top. Spot 9.5 PPg P+A Mud 12,200-6200. Perf 6250-6252. Est IR 3.5 BPM @ 600 PSI. No Return. Set CIRC @ 6208. Could not est IR in BKK. Set 2 BPM @ 500 PSI. Isolate csg IR 6183-6208. IR 2 BPM @ 700 PSI. Set CIRC @ 6140 cmt w/800 SXS lead 400 SX cmt. TOC 5490. Dred out cmt to 6126. Perf 5947-6091. Acid w/2050 gal 15% NEFF HCL. Perfs BKK @ 2300 PSI. ISIP 1090- R 3 BPM fluid BKK on 12/4 OK. Press 940 to 0 in 30 min. Set CIRC @ 6050 Sg z perfs 6073-6091 w/150 SXS. Staged Final Sg z. Press 1500#. DO to 6126. Tot Sg z to 500 PSI. OK. Reperf csg @ 6073-6091 w/2 JHPF. Acid perfs w/15000 gal 15% NEFF. Pump 3000 gal pad. Free w/14,000 gals. Operate X 7-621 40# + 63,000# 12/20 sd out on 8# SD. Had 18,300# of 8# sd. In form TH sd 55200#. ISIP 4360# 5 MIN 2689# 10 MIN 2382# 15 MIN 2170#. Pull Top Btm R its cork screwed. Set Baker Retrievomatic Set @ 5665. Sub perfs. IFL 300' FEL 900' IR 100% wtr. FC 1/2% oil 99% wtr. Well SI.

Remarks or Additional Data:

Tops:	
Morrow	10,930
Atoka	11,387
Strawn	11,130
Wolfcamp	9,398
Bow Springs	6,150
2nd	7,846
3rd	9,062
Delaware	4,579

Present Prod/Inj: _____

Last Update: 8/27/91 JH