

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 3 11 05 AM '93

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

N.M. 18038

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

LENTINI FED. #1

9. API Well No.

3001523722

10. Field and Pool, or Exploratory Area

LOVING NORTH Morrow

11. County or Parish, State

EDDY CO. NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PENNZOIL EXPLORATION & PROD. CO.

3. Address and Telephone No.

P O BOX 50090 MIDLAND, TX. 79710-0090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FWL & 2010 FSL S-9, T-23S, R-28E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU PU. ND WH. NU BOP.
2. RIH with tubing and spot 200' plug on top of CIBP at 5894' (+/-50 sacks of cement).
3. PU 300' above TOC and WOC. RIH and tag plug. POOH with tubing.
4. RU wireline unit with jet cutter.
5. RIH with jet cutter and cut casing at +/-5600'. POOH and LD 7 5/8" casing. RD wireline unit.
6. RIH with tubing and spot 200' plug at 2750' (+/-115 sacks of cement).
NOTE: 56' of cement in open hole and 144' of cement above 10 3/4" casing shoe.
7. PU 300' above TOC and WOC. RIH and tag plug.
8. POOH and LD all but 450' of tubing.
9. Spot cement from 450' to surface (+/-225 sacks of cement). POOH and LD tubing.
10. Cut off WH and 10 3/4" casing 3' below GL. Top of cement to surface.
11. Install dryhole marker.
12. Fill in cellar, clean up and restore location. RDMO PU. Notify Gene Atkins that all operation have been completed.

Part 10-2
3-19-93
P x A

14. I hereby certify that the foregoing is true and correct

Signed Sharon L. Hindman Title PRODUCTION ASST.

Date 3/2/93

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS Title PETROLEUM ENGINEER

Date 3-9-93

Conditions of approval, if any: