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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 18038

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lentini Fed. #1

9. API Well No.

3001523722

10. Field and Pool, or Exploratory Area

Loving North

11. County or Parish, State

Eddy Co, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Pennzoil Petroleum Co.

3. Address and Telephone No.

P.O. Box 50090, Midland, Texas 79710-0090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FWL & 2010' FSL, Sec. 9, T-23-S, R-28-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- MIRU. Tag CIBP & spot 10-sx cmt @ 5894'.
- Cut csg @ 4700'. LD 45 jts 7 5/8" csg.
- POOH w/ 7 5/8" csg, 113-jts total. TIH w/ 2 7/8" tbg to 4775'. Pmp'd 65 sx cmt plug.
- RIH to 2748' and pmp 100-sx cmt plug.
- TIH w/ 2 7/8" tbg to 2778' & did not tag shoe plug. PU 4 jts 2 7/8" tbg. TIH to 2899' & did not tag shoe plug. POOH w/ 4 jts to 2778' & pmp 200-sx cmt shoe plug.
- TIH w 2 7/8" csg to try to tag. Did not tag shoe plug. TIH to 2899'. POOH to 2778' & pmp 100-sx cmt plug w/ 4% calcium chloride.
- TIH w/ 2 7/8" tbg to 2778'. Did not tag plug. TIH to 2889'. Did not tag. POOH to 2778' & pmp 100-sx cmt plug w/ 5% calcium chloride mix. SDSI. WOC. Wait 5 hrs & TIH w/wireline. Tag top plug @ 2782'. BLM supervisor on loc - (Gene Hunt).
- Still have flow on 10 3/4" csg. TIH w/ 2 7/8" tbg. Tag up @ 2782'. POOH to 2614' & spot 50-sx cmt plug @ 2614' & let fall. POOH w/ 2 7/8" tbg. SDSI. Wait 5 hrs on cmt. RIH w/wireline & tag top plug @ 2514'. Shoe plug in place. Gene Hunt w/BLM on loc.
- TIH w/ 2 7/8" tbg. Tag top of shoe plug @ 2514'. No flow on 10 3/4" since tag w/ wireline. POOH w 2 7/8" tbg to 450'. Pmp 65-sx plug. POOH to 65' & spot surface plug. LD tbg & RD. Start building dry hole marker-3 hrs. Later had flow on 10 3/4" csg

(Cont'd on next page)

14. I hereby certify that the foregoing is true and correct

Signed Sharon K. Henderson

Title Production Assistant

Date 10/29/93

(This space for Federal or State office use)

Approved by (ORIG. SGD) DAVID R. GLASS  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Approved as to plugging of the well bore.  
Daily/under bond is retained until \_\_\_\_\_