	NO. OF COPIES DECEIVED	1			
	DISTRIBUTION SANTA FE	NEW MEXICO OIL	CONSERVATION MMISSION	Form C -104	
	FILE	REQUES	T FOR ALLOWADLE	Supersedes Old C-104 and C- Effective 1-1-65	
	U.S.G.S.	AUTHOR EATERNE DO BYRANSFORT OIL AND NATURAL GAS			
TRANSPORTER OIL FEB 12 1987					
1	OPERATOR PRORATION OFFICE	0. C. D.			
•	Operator	ARTESIA, OFFICE			
	Address	Enron Oil & Gas Company			
	P. O. Box 2267, Midland, Texas 79702				
	Reason(s) for Hing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of: Oil Dry (
	Change in Ownership X				
	If change of ownership give name and address of previous owner	HNG OIL COMPANY, P. O.	Box 2267, Midland, Texa	us 79702	
11	DESCRIPTION OF WELL AND LEASE Black River				
	Lease Name Loving 1 State	Well No. Pool Name, Including		Lease No.	
		1 North-Loving	Morrow State, Fode	rolor Fee State LG 23	
	Unit Letter B 99	90 Feet From The NOT th	ine and 1980 Feet From	east	
		'ownship 24S Range	27Е , МАРМ,	Eddy County	
III	DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL G		County	
	Name of Authorized Transporter of C	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)	
	None Nome of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent)		
	Transwestern Pipeli	ine Company	Box 2521, Houston, Tex		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? W Yes	hen	
	Give location of tarks. Yes 11/17/81 If this production is commingled with that from any other lease or pool, give commingling order number:		, , , , , , , , , , , , , , , , , , , ,		
IV.	OII Well Ggs Well New Well Workover Deepen Plug Book Some Barty Deepen				
	Designate Type of Complet			Fild Back Some Res. 7. Diff. Res.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				Post ID-3	
				3-27-87	
v.	L TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a		0	
••	OIL, WELL able for this dep Date First New Oil Run To Tanks Date of Test		fter recovery of total volume of load oil and must be equal to or exceed top allou pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)		
	Due Fileriew Olt Kui 10 Tuiks		Producing Method (Plow, pump, gas l	iji, etc.)	
	Longth of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oll-Bbis.	Water - Bbis.	Gas + MCF	
ļ					
r	GAS WELL	Length of Test	Bble Contraction		
	Actual Prod. Test-MCF7D	Length of feat	Bbls. Condensate/MMCF	Gravity of Condensate	
Ī	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Fressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 2 3 1987		
(Original Signed By		
1			Les A. Clements		
			TITLE <u>Supervicer District II</u> This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a nawly drilled or despen- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for ellow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner-		
-	(Signature)				
-	Betty Gildon, Regulatory Analyst				
-	2/10/87				
	(D)	ule)	well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip		
			The second of the mast of itsee for each boot in matters		