

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEEN OR PLUG BACK TO A DIFFERENT DEPTH. YOUR USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator
DINERO OPERATING COMPANY

3. Address of Operator
POST OFFICE DRAWER 10505 MIDLAND, TEXAS 79702

4. Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 23-S RANGE 28-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
GIOVENGO

9. Well No.
1

10. Field and Pool, or Whdeat UND.S
Culebra Bluff-Bone Sprin

15. Elevation (Show whether DF, RT, GR, etc.)
2991 G.L.

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Acidizing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 27, 1981: Released pressure on tubing and casing & prepare to acidize upper set of perforations. Drop standing value in S.N. & pressure up on tubing-1000#. Start acidizing down casing with 500 gallons of 15% acid, followed by 5000 gallons of 5% acid using:
HAI-----Surfactant 3 gallons
Losurf 559-----N.E. Agent 12 gallons
FE-IA 30 gallons
Pen-5 6 gallons
Max. pressure 2400#, min. pressure 800#. Max. 6 BPM treating. Instant shut in 1800#, 5 min. 1200#, 10 min. 800#. Release pressure on tubing and casing. Ran wireline & tools to open to Sliding Sleeve @ 6800' and start swabbing, recovering 60 barrels of fluid. Shut down. Total fluid to recover 215 barrels.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Laranda Norman TITLE Production Clerk DATE August 27, 1981

APPROVED BY W. A. Gessett TITLE SUPERVISOR DISTRICT DATE SEP 4 1981

CONDITIONS OF APPROVAL, IF ANY: