

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>RECEIVED</p> <p>AUG 31 1981</p>	<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator DINERO OPERATING COMPANY</p> <p>3. Address of Operator Post Office Drawer 10505, Midland, Texas 79702</p> <p>4. Location of Well UNIT LETTER <u>L</u>, <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name GJOVENGO</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Culebra Bluff-Bone Spring</p>	<p>11. Elevation (Show whether DF, RT, GR, etc.) 2991 G?L?</p> <p>12. County Eddy</p>	

<p align="center">Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Frac. Well <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 10, 1981: Swabb well dry. Remove BOP & put X-mas tree on. Rig up Western Company in prep. to frac. well. Pump packing out on blender and waited on blender to proceed with frac. job. Frac with the folling:

18000 gallons CWA-3+N2
28000# Sand 20/40
Load hole with 2% KCL water
Max. pressure 3400#
Average 3200#
Min. treating pressure 2800#.

Start flowing well back, getting some oil show.
Perfs. are 6420-34'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lananda Norman TITLE Production Clerk DATE August 27, 1981

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT 1A DATE SEP 4 1981

CONDITIONS OF APPROVAL, IF ANY: