

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

NAME OF LESSEE	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

AUG 11 1981

TYPE OF COMPLETION

NEW ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESV. ☐OTHER ☐

Name of Operator

DINERO OPERATING COMPANY

Address of Operator

Post Office Drawer 10505 Midland, Texas 79702

Location of Well

LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

West 25 TWP. 23-S RGE. 28-E

Date Spudded

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

18. Elevations (DE, RKB, RT, GR, etc.)

19. Elev. Casinghead

March 30, 1981

May 19, 1981

August 7, 1981

GR 2991'

GR

Total Depth

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Interval Drilled By

Rotary Tools

Cable Tools

100'

8,047'

87-8100'

0-87'

Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

6420-34', 6616-6748', 6910-7075' Bone Springs

Yes-Totco

Type Electric and Other Logs Run

27. Was Well Cored

Comp. Neutron, Form. Density-with NGT Tool, Dual Laterlog

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	72#	400'	17 1/2	425 sx. CL. C.	0
8 5/8	24# J	2434'	11	1250 sx.	0
5 1/2	17# 15.50#	8100'	7 7/8	1575 sx.	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	6820'	None

Perforation Record (Interval, size and number)

6420-34' 3/8 14
 6616-6748' 3/8 92
 6910-7075 3/8 94

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6616-7075	5000 acid-84,000 frac. 315 M# 20/40 sand
6420-34'	3000 acid 18,000 frac. 28000# sand

PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8/7/81		Flow				Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/7/81	24	24/64	→ 150	150	350	50	
Test Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
400	1600	→ 150	150	350	50	38	

Disposition of Gas (Sold, used for fuel, vented, etc.)

El Paso Natural Gas Company

Test Witnessed By

Daryl Lowder

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Lavonda Norman

TITLE

Production Clerk

DATE

8/10/81

INSTRUCTIONS

This form is to be filed with the operator. Quarterly Office of the Division of Conservation, after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical logs, and a summary of all reported tests conducted, including drill stem tests. All depths reported shall be rounded up to the nearest depth. In the case of wireline drilled wells, true vertical depth shall also be reported. For multiple completions, from 50 through 60 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1405.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1000	T. Canyon _____	T. Oil Mesa _____	T. Penn. 1000 _____
T. Salt _____ 1500	T. Strawn _____	T. Karlov & Portland _____	T. Penn. 1000 _____
T. Salt _____ 2500	T. Anoka _____	T. Portland & Chino _____	T. Penn. 1000 _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. L. A.ville _____
T. T. Rivers _____	T. Devonian _____	T. Monticello _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point L. _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Monticello _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Lincoln 1000 _____
T. Glorietta _____	T. McKee _____	Base Chino _____	T. Granite _____
T. Paddeek _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Winslow _____	T. Gr. Wash _____	T. Monticello _____	T. _____
T. Tubb _____	T. Granite _____ 2655	T. _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 6232	T. _____	T. _____
T. Aba _____	T. Bone Springs _____ 2655	T. _____	T. _____
T. Wolfcamp _____	T. Delaware _____ 3490	T. _____	T. _____
T. Penna. _____	T. Cherry Canyon _____ 5050	T. _____	T. _____
T. Cisco (Bough C) _____	T. Brushy Canyon _____ 5050	T. Penn. 1000 _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2655	to _____ 3450	No. 4, from _____ 6232	to _____ 8100
No. 2, from _____ 3490	to _____ 4800	No. 5, from _____	to _____
No. 3, from _____ 5050	to _____ 6000	No. 6, from _____	to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____	to _____	feet
No. 2, from _____	to _____	feet
No. 3, from _____	to _____	feet
No. 4, from _____	to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1500	2500	1000	Anhy & Salt				
2655	3450	795	Delaware Sand				
3490	4800	1310	Cherry Canyon				
5050	6000	950	Brushy Canyon				
6232	8100	1868	Bone Springs				