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5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-10) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator DINERO OPERATING COMPANY		8. Farm or Lease Name GIOVENGO	
3. Address of Operator P. O. DRAWER 10505, MIDLAND, TEXAS 79702		9. Well No. 1	
4. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM.		10. Field and Pool, or Wildcat <i>S. Gulf &amp; W. Ind.</i> <u>Und. Delaware</u>	
15. Elevation (Show whether DF, RT, GR, etc.) 2991'		12. County Eddy	

16.

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

SUBSEQUENT REPORT OF:

OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/29/85: Set cement retainer at 5,779'. Squeeze perms at 6,013 to 6,300' with 125 sacks of Class C-2% cc. Left 80' on top of retainer. Top of cement 5,699'.

5/30/85: Cement 4,050-3,950 with 25 sacks Class C-2% cc.

Perf. 5½" casing at 3,540'. Squeeze with 45+ Sacks. Tag top of cement at 3010'. Perfs. broke down at 700# pressure.

Perf. 5½" casing at 2700', 45+ sacks Class C.-2% cc, unable to pump away-  
1,000#. (Good cement behind pipe here). Tag top of cement @ 2230' inside  
5½" casing.

5/31/85: Perf. 5½" casing @ 450'. Broke circ. with pump, mix & pump 100 sacks Class C-2% cc. Cement circulated to surface. Cut wellhead, weld on plate, make I.D. marker. Page 7

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna L. L. L. L. TITLE Production Supervisor DATE June 3, 1985

APPROVED BY

TITLE

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Post FD-2  
6-14-85  
PFA BS