

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISIONED BY
P. O. BOX 2088
SANTA FE, NEW MEXICO

SEP 16 1983

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-75

34. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
35. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator DINERO OPERATING COMPANY	8. Farm or Lease Name GIOVENGO
3. Address of Operator P. O. DRAWER 10505, MIDLAND, TEXAS 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool or Wildcat Und. <u>South-Central Blue</u> <u>Delaware</u>
15. Elevation (Show whether DF, RT, GR, etc.) 2991	12. County EDDY

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug back Bone Spring & Recomplete in the Delaware

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

June 9, 1983: Set CIBP at 6,280'. Set 25' of cement on top.

June 10, 1983: Perforated lower Delaware (Brushy Canyon) at 6,223', 32', 36', 40', 45', 48', and 6,254' with 4 JSPF (28 holes). Acidized with 500 gallons 12% HCL & 6% HF acid at average rate of 2.1 barrels per min. at 700 psi treating pressure.

June 14, 1983: Acidized with 3000 gallons 15% HCL NeFe acid at average rate of 3.0 barrels per min. at -0-psi treating pressure.

June 15, 1983: Swabbing load back.

June 18, 1983: Run Pump and rods in hole. 24 hours test=5 bopd, 40 bwpd, -0-gas.

Post ID 2
9-23-83
P+H

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lawrence M. Manna

TITLE Production Supervisor

DATE 9/12/83

APPROVED BY _____

TITLE Original Signed By
Leslie A. Clements
Supervisor of Wells

DATE SEP 20 1983

CONDITIONS OF APPROVAL, IF ANY: