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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
SEP 16 1983
O. C. D.
ARTESIAL OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator DINERO OPERATING COMPANY	8. Farm or Lease Name GIOVENGO
3. Address of Operator P. O. DRAWER 10505, MIDLAND, TEXAS 79702	9. Well No. 1
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 23-S RANGE 28-E NMPM.	10. Field and Pool or Wildcat Unit South-Carolina Blue Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 2991	12. County EDDY

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Perforate & Stimulate additional Delaware zones. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 23, 1983: Pull rods, pump, and tubing.

August 24, 1983: Rig up wireline service. Perforate at 6,013', 18', 25', 32', 38', 44', 54', and 6,060' with 2JSPF (16 holes). Rig down wireline. Run in hole and set retrievable bridge plug at 6,160'. Set packer at 5,940'. Acidized with 3000 gallons 15% HCL NeFe Acid at average rate of 2 barrels per min. at 1,100 psi treating pressure. ISIP=850 psi, 15 min. SIP=820#.

August 25, 1983: Swabbed back acid load. Retrieved bridge plug and pulled out of hole. Went in with tubing, rods, and pump. 24 hour test shows 6 BOPD, 45 BWPd, and -0- gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements

TITLE Production Supervisor

DATE 9/12/83

APPROVED BY

TITLE Supervisor District II

DATE

SEP 20 1983

CONDITIONS OF APPROVAL, IF ANY: