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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED BY  
OCT 17 1983  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-79

3a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator DINERO OPERATING COMPANY	8. Farm or Lease Name GIOVENGO
3. Address of Operator P. O. DRAWER 10505, MIDLAND, TEXAS 79702	9. Well No. 1
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 23-S RANGE 28-E NMPM.	10. Field and Pool or Wildcat Und. South Culebra Bl. Delaware WIC
15. Elevation (Show whether DF, RT, GR, etc.) 2991	12. County EDDY

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUS AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUS AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Perforate & Stimulate additional Delaware zones. ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 23, 1983: Pull rods, pump, and tubing.

August 24, 1983: Rig up wireline service. Perforate at 6,013', 18', 25', 32', 38', 44', 54', and 6,060' with 2JSPF (16 holes). Rig down wireline. Run in hole and set retrievable bridge plug at 6,160'. Set packer at 5,940'. Acidized with 3000 gallons 15% HCL NeFe Acid at average rate of 2 barrels per min. at 1,100 psi treating pressure. ISIP=850 psi, 15 min. SIP=820#.

August 25, 1983: Swabbed back acid load. Retrieved bridge plug and pulled out of hole. Went in with tubing, rods, and pump. 24 hour test shows 6 BOPD, 45 BWPD, and -0- gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Laurel D. Numa TITLE Production Supervisor DATE 9/12/83  
APPROVED BY Leslie A. Clement TITLE SUPERVISOR, DISTRICT II DATE NOV 1 8 1983  
CONDITIONS OF APPROVAL, IF ANY: