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AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DINERO OPERATING COMPANY

Address	
P. O. DRAWER 10505, MIDLAND, TEXAS 79702	
Region(s) for filing (Check proper box)	Other (Please explain)
New well ☐	Change in Transporter of:
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Coalinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Producing Formation	Kind of Lease	Lease To
GIOVENGO	1	S. Culebra Bluff (Del.)	State, Federal or Fee Fee	
Location				
Unit Letter	L	1980 Feet From The	South	Line and 660 Feet From The West
Line of Section	25	To Township	23-S	Range 28-E, NMPM, EDDY, County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P. O. Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Coalinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P.O. Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	25	23-S	28-E	was connected	8/15/81

If this production is commingled with that from any other lease or pool, give commingling order number: DHC-435

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Holes	Diff. Holes
	X							X
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.H.D.			
March 30, 1981	August 7, 1981		8,100'		6,495'			
Elevations (D.F., R.R., RT., GR., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
GR 2,991'	Bone Spring/Delaware		6,013'		6,400'			
Perforations					Depth Casing Shoe			
6013-6060', 6,223-6,254', 6292-6461'					8,100'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	400'	425 sx. CL. C.
13	8 5/8	2434'	1250 sx.
7 7/8	5 1/2	8100'	1575 sx.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top of able for this depth or be for full 24 hours)

Date First New Oil Ran To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7/15/81	12/20/83	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	40	380	24/64
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
45	5	40	8

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Laverda Norman
(Signature)
PRODUCTION SUPERVISOR
March 23, 1984
(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 29 1984, 19
BY Original Signed By
Leslie A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 111.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transportation or other such change of conditions.
Separate Form C-104 must be filed for each pool in multi-