

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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MAR 28 1984
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO 87501
O.C.D.
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Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator DINERO OPERATING COMPANY ✓	8. Farm or Lease Name GIOVENGO
3. Address of Operator P. O. DRAWER 10505, MIDLAND, TEXAS 79702	9. Well No. 1
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 23S RANGE 28E N.M.P.M.	10. Field and Pool, or Wildcat S. Culobra Bluff (Del.)
15. Elevation (Show whether DF, RT, GR, etc.) 2991'	12. County EDDY

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
Commingle & Frac. Upper Delaware perms. ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11/21/83: Rig up DA&S. Pull rods. Run in hole with BOP, unseat tubing anchor. Pull out of hole with tubing. Tally out 6,241' (192 joints). Run in hole with 8 joints (260.08'), packer, S.N., and 179 joints to surface. Tubing set at 5924.8', packer at 5,656.7'.

11/22/83: Rig up Westren. Gelled 500 barrels of 1% KCL fresh water. Pump in backside to load 10:30A.M. Pump 110 barrels. Stopped. Picked up to reset packer. Pumped 40 barrels. Ran out of load water. Wait on water, start pumping again at 12:40 P.M. Pressure up to 700#. Bled off. Rig up to pump thru tubing. Start pumping at 1:00 P.M.

FLUID:

50 bbls. gelled 1% KCL pad
1000 gals. 10# brine & block
1000 gals. gelled 1% KCL
4000 gals. MM III-30 PAD
3000 gals. MM III-30 w/1ppg 20/40
3000 gals. MM III-30 w/2ppg 20/40
3000 gals. MM III-30 w/3ppg 20/40
2000 gals. MM III-30 w/3½ppg 20/40
26 barrels 1% KCL Flush

B-RATE:-E

8 6
8 8
8 8
8 8
8 8
8 8
8 8
8 8
8 8

B-PRESSURE:-E

Vac. 250
1500 2000
2000 2100
2100 2000
2000 2000
2000 2100
2100 2100
2100 1800
1800 2200

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements

TITLE Production Supervisor

(cont. next page)

DATE March 22, 1984

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

Original Signed By
Leslie A. Clements
Supervisor District II

DATE MAR 29 1984

ISIP 600#. Shut in till moring.

- 11/23/83: Run in hole with swab. Swab 3 runs. 100% water. Run in hole with tubing and tag bottom. Pull out of hole. (Fluid level 5400') Run in hole with tubing and anchor to 6241'. Run in hole with rods and pump. Tag bottom 12' short of S.N. Shut down.
- 11/24/83: Pull out of hole with pump and rods. Tried to unset tubing anchor. Could not unset. Shut down for Thanksgiving.
- 11/25/83: Run in with reverse unit. Pump down tubing. Pressured up to 2500#. Would not bled down. Pump down casing on vacuum. Rig up reverse unit. Tried to shear anchor pins. Pulled to 65,000# repeatedly. Would not shear. Rig up rotary wireline. Run in hole with tubing cutter and cut $\frac{1}{2}$ joint below anchor. Pull out of hole. Unset anchor and pull out of hole. Run in hole with $5\frac{1}{2}$ x 2 $\frac{3}{8}$ overshot. Tagged tubing fish and set down to engage overshot. Pull out of hole 10 stands.
- 11/26/83: Pull out of hole. Fish recovered. Run in hole with sand pump. No recovery. Run in hole with sand pump again. No recovery. Run in hole with sand pump on depthometer. TD at 6,296'. No recovery. Pull out of hole RD sand pump. Run in hole with 1 joint of tubing, S.N., 9 joints, tubing anchor, and tubing to surface (181 joints). Run in hole with swab. Fluid level at 5000'. Made two runs. Shut down. Water with slight oil.
- 11/27/83: Swab all morning.
- 12/12/83: Rig up DA&S Well Service. Pull out of hole with rods and pump. Nipple up BOP. Unset tubing anchor. Pull out of hole with tubing. Shut down.
- 12/13/83: Rig up M&W. Run in hole with bit, drill collars, and tubing. Tag top of fill at 6200'. Circulated (no returns) down to top of plug and cement at 6265'. Drilled thru plug. Pushed plug down to 6395'. Drilled with no progress to 6420'. Shut down for the night.
- 12/14/83: Drilled to 6460', and fell through. Tagged bottom at 6495'. Circulate hole for 3 hours. Pull out of hole with tubing and bit. Lay down drill collars.