STATE OF NEW MEXICO	
ENERGY AND MINERALS DEPARTMENT	
OIL CONSERVATION DIVISION  RECEIVED BYP. O. FOX 2088	
SANTA FE	Form C-103 Revised 10-1-78
SANTA FE, NEW MEXICO 87501	KEA1260 IA-1-1
U.s.o.s. APR 19 1985	Sa. Indicate Type of Lease
OPERATOR O. C. D.	State Fee XX
C I MA	5. State Oil & Gas Lease No.
STATE OF THE	
SUNDRY NOTICES AND REPORTS ON WELLS  100 HOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN ON PLUG BACK TO A DIFFERENT RESERVOIR.  100 HOT USE THIS FORM FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL KX CAS WELL OTHER-	7. Unit Agreement Name
2, Name of Operator	8. Farm or Lease Name
DINERO OPERATING COMPANY	o. I will be Lease Name
3. Address of Operator	GIOVENGO
P. O. DRAWER 10505, MIDLAND, TEXAS 79702	, well 140.
4. Location of Well	1
UNIT LETTER L 1980 FEET FROM THE SOUTH LINE AND 660 FEET FRO	10. Field and Pool, or Wildcat
FEET FROM THE LINE AND OUT FEET FRO	Und. Delaware
THE West LINE, SECTION 25 TOWNSHIP 23-S RANGE 28-E NMPH	
TOWNSHIP 25 RANGE 20-E HMPh	
15. Elevation (Show whether DF, RT, GR, etc.)	
2991'	12. County
	Eddy
Check Appropriate Box To Indicate Nature of Notice, Report or Or NOTICE OF INTENTION TO:	ther Data
SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	
TEMPORARILY ABANDON XXI REMEDIAL WORK	ALTERING CASING
COMMENCE DRILLING OPNS.	PLUG AND ABAHDONMENT
CHANGE PLANS CASING TEST AND CEMENT JOB	_
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	a actimated days of the
work) SEE HOLE 1103.	g estimated date of starting any proposed
Current Status: Drilled to TD 8100', plug back TD 8047'. Plug back 6520' with 20' cement. Plug back TD 6495'. Top of	with CIBP at perf. at 6013'.
We propose the following:	
1. Squeeze perfs at 6013-6300' with 45 sacks+ tag up.	
2. Spot 25 sack plug at 3950'-4050'.	
<ol> <li>Perforate &amp; squeeze at 3540' with 45 sacks, 100 in and 100 c</li> <li>3490'.</li> </ol>	out. Top of Canyon
4. Perforate & squeeze at 2700'-Top of Delaware at 2655'- with	45 sacks.
5. Spot 25 sack cement plug at 2485-across 8 5/8 shoe.	
6. Perforate & squeeze at 450 with 45 sacks.	
7. 10 sack surface plug with 4 1/2" ID marker.  8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
16460 Lavona Duman VIVLE Production Supervisor	. DATE April 18, 1985
WILL WILL OIL AND GAS INSPECTOR	PATE APR 2.5 1985

Plugging