

N.M.C.D. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Coquina Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Drawer 2960, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 1980' FEL of Sec. 20
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Running Casing

SUBSEQUENT REPORT OF:

☐
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☐
☐
☒

SEP 10 1981
U.S. GEOLOGICAL SURVEY
LOS ALAMOS, NEW MEXICO

5. LEASE

NM-38463

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pure Gold "B" Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Undes. (W. Sand Dunes Morrow)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20 T-23S R-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3338' GL

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 297 jts 9-5/8" casing as follows:

197 jts	47#/S-95/LTC	8151'
100 jts	53.5/S-95/LTC	4236'
	Total	12,387'
	Set @	12,395'
	DV Tool @	6969'

Cmt'd as follows: 1st Stage: 1800 sx BJ-Lite w/Class "C" w/0.35% R-5 and 1/2#/sk Cello-Flake mixed @ 13.54 ppg, yield 1.55 ft³/sk. Tailed w/400 sx Glass "H" w/0.3% R-5 and 1/4#/sk Cello Flake. Mixed @ 15.66 ppg, yield 1.17 ft³/sk. Plug Down @ 7:30 p.m. 9/4/81. Open DV-tool. Circ 8 hours between stages. 2nd Stage: 1100 sx BJ-Lite w/Glass "C" w/0.1% R-5 and 1/4#/sk Cello-Flake. Mixed @ 15.6 ppg, yield 1.17 ft³/sk. Plug Down @ 7:30 a.m. 9/5/81. WOC 18 hours. Ran Temp Survey, TOC 4200'. NU BOP's. Test casing head, BOP and choke manifold to 5000 psi,

Subsurface Safety Valve: Manu. and Type (OVER) Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED ROGER A. CHAPMAN TITLE Drilling Manager DATE September 9, 1981

ROGER A. CHAPMAN

(This space for Federal or State office use)

APPROVED BY SEP 15 1981 TITLE DATE

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Hydril to 2500 psi, o.k. Drill DV-Tool, test to 2300 psi. o.k. Drill float collar, cmt, and float shoe.
Drill 10' formation and test casing and formation to 2300 psi (12.9 ppg equivalent). Now drlg ahead.

OPERATOR will 1-INCH 9⁵/₈" CSG. *oe*