

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Coquina Oil Corporation
3. ADDRESS OF OPERATOR
P. O. Drawer 2960, Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 1980' FEL of Sec. 20
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Run 7-5/8" Liner

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
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☐
☐
☐
☒

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OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 53 jts 7-5/8" 39#/S-95/FL4S 2261'
TOL 12,007'
BOL 14,268'

Cmt'd w/645 sx C1 "H" w/0.35% R-5, 0.5% D-15, 0.2% AT. Preceded w/500 gal of 13.6 ppg mud sweep. Displaced w/13.4 ppg mud. Had no returns while cmtg. PD @ 12:00 midnight 10/8/81. TIH w/bit to top of liner. Pumped into liner at rate of 4 BPM @ 900 psi. TIH w/packer, set @ 11,496'. Squeeze top of liner w/300 sx C1 "H" w/0.5% Halad 9 & 0.5% CFR-2. Cmt'd packer and 5 joints DP in hole. Wash-over and mill on fish 10/10/81 to 11/14/81. Run casing inspection log 12,000-10,000'. Log indicated excessive casing wear 11,320-11,500'.

Ran 25 jts 7-5/8" 39#/FL4S 1068'
TOL 10,939'
BOL 12,007'

Subsurface Safety Valve: Manu. and Type _____ (Over) Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED ACCEPTED FOR RECORD TITLE Drilling Manager DATE December 1, 1981
ROGER A. CHAPMAN

(This space for Federal or State office use)

APPROVED BY DEC 4 1981 TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

5. LEASE
NM-38463

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--

7. UNIT AGREEMENT NAME
--

8. FARM OR LEASE NAME
Pure Gold "B" Federal

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Undes. (W. Sand Dunes Morrow)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20 T23S R31E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3338' GL

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O. C. D.

ARTESIA, OFFICE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Cmt'd w/171 sx CT "H" + .035% R-5. PD @ 5:30 p.m. 11/17/81. WOC 18 hrs. Pressure tested liner to 1500 psi for 30 min., o.k. NU BOP's, test to 5000 psi, o.k. Drld cmt 10,744-10,939'. Circ hole. Drld 30' cmt 10,939-10,969', drld 40' cmt 11,960-12,000', drld on shoe jt @ 12,224'. Pressure test casing to 1500 psi for 30 min., o.k. Drill shoe and 5' of formation. SLM out of hole. PU bit. Now drlg ahead.