

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

JAN 21 1983

2. NAME OF OPERATOR *Rader Farm Oil Co.*  
Coquina Oil Corporation O. C. D.

3. ADDRESS OF OPERATOR *P.O. Box 3557* ARTESIA, OFFICE  
P. O. Drawer 2960, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FSL & 1980' FEL of Sec. 20

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Amended Plug Back

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5. LEASE

NM-38463

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pure Gold "B" Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Undes. (W. Sand Dunes Atoka)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 20 T23S R31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

30-015-23739

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3338' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED  
JUN 28 1982

OIL & GAS  
U.S. GEOLOGICAL SURVEY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This notice is to amend Sundry Notice submitted June 7, 1982 to include the Morrow perforations.  
May 27,

14,811-14,824', 2 spf, 27 shots. Plug back from Lower Morrow to Morrow 2/26/82 as follows: Set CIBP @ 14,723'. Dumped 11' cement on BP. Test CIBP to 2000 psi.

14,286-14,294', 2 spf, 14,344-366', 2 spf, except misfires: 14,344½', 347', 348', 349', 349½', 351½', 352½', 355½', 356½', 359', 361', 362½', 363'; 14,369-14,372', 2 spf, 14,380-14,394', 2 spf, 14,396-14,404', 2 spf, 14,407-14,414', 2 spf.

Plug back Morrow to Atoka 5/7/82 as follows: Set CIBP @ 14,025'. Dumped 20' cement via Wireline Dump Bailer on top of BP. Test CIBP to 3000 psi.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Sally M. Pribe TITLE Drilling Manager DATE June 23, 1982

ACCEPTED FOR RECORD

(space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL JAN 19 1983

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side