

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION

Drawer DD

Instructions on
the side)

5. LEASE DESIGNATION AND SERIAL NO.

NM-38463

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

--

7. UNIT AGREEMENT NAME

--

8. FARM OR LEASE NAME

Pure Gold "B" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Under (W. Sand Dunes Atoka)

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 20 T23S R31E

12. COUNTY OR
PARISH

Eddy

13. STATE

New Mexico

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7/11/81

12/3/81

2/12/82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3338' GL

21. PLUG, BACK T.D., MD & TVD

14,025

22. IF MULTIPLE COMPL.,
HOW MANY*

--

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-14,866'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

13,866-904', 13,926-13,930', 13,596-610', 13,910-913', 13,916-920'

13,577-582', 13590-593' - Atoka

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC/CNL/DLL, DIL/FDC/CNL, Bond Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	600'	26"	800 sx Lite, 300 sx C1 C	--
13-3/8"	61# & 54.5#	4106'	17 1/2"	3700 Lite, 300 sx C1 C	--
9-5/8"	57# & 53.5#	12,395'	12 1/4"	1800 sx Lite, 400 sx C1 H	--
				1100 sx Lite, 350 sx C1 H	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7-5/8"	10,939	14,268'	1116		2-7/8"	13,477'	13,440'
5"	14,062	14,865'	320				

31. PERFORATION RECORD (Interval, size and number)

13,866-894' 1 spf, 19 holes, 2"
 13,926-930', 1 spf, 5 holes, 2"
 13,596-610', 1 spf, 15 holes, 2"
 13,910-913', 1 spf, 4 holes, 2"
 13,916-920, 577-582, 1 spf, 10 holes, 2"
 33,590-593', 1 spf, 4 holes, 2"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	None

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
--	--	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/27/82	4	Various	→	0	212	0	--

FLOW. TURING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
Various	0	→	--	CAOF 3140	--	--

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flared

35. LIST OF ATTACHMENTS

FDC/CNL/DLL, DIL/FDC/CNL, DST's #1, 2, 3, 4 & 5

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Scott M. PauleyTITLE Drilling ManagerDATE June 25, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

TEST WITNESSED BY
Bo Sanders

OCT 7 1982

U.S. GEOLOGICAL SURVEY

ALBUQUERQUE, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
				Delaware	4080'
				Cherry Canyon	5022'
				Brushy Canyon	6303'
				Bone Spring	7901'
				3rd Bone Spring	10784'
				Wolfcamp	11267'
				Atoka	13022'
				Atoka/B0 Interval	13281'
				L/Atoka	13454'
				L/Atoka Marker	13836'
				Morrow	14328'
				L/Morrow	14724'