

NEW MEXICO OIL CONSERVATION COMMISSION  
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

RECEIVED

Form 0-122  
Revised 9-1-82

JUL 13 1982

57 file  
C-122 file

|                                                                                                                           |             |                                    |                           |                                        |                    |                                       |                    |                                           |             |
|---------------------------------------------------------------------------------------------------------------------------|-------------|------------------------------------|---------------------------|----------------------------------------|--------------------|---------------------------------------|--------------------|-------------------------------------------|-------------|
| Type Test<br><input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special |             |                                    |                           |                                        |                    | Test Date<br>5-27-82                  |                    | O. C. D.<br>ARTESIA, OFFICE               |             |
| Company<br>Coquina Oil Corp.                                                                                              |             |                                    |                           |                                        |                    | Connection<br>None                    |                    |                                           |             |
| Pool<br>W. Sand Dunes Atoka                                                                                               |             |                                    |                           |                                        |                    | Formation<br>Atoka                    |                    |                                           |             |
| Completion Date<br>5-27-82                                                                                                |             | Total Depth<br>14,866'             |                           | Plug Back To<br>14,025                 |                    | Elevation<br>3338' GL                 |                    | Name of Lease Name<br>Pure Gold B Federal |             |
| Csg. Size<br>7 5/8"                                                                                                       | Wt.<br>39   | d                                  | Set At<br>14,268'         | Perforations:<br>From 13,577 To 13,930 |                    | Well No.<br>1                         |                    |                                           |             |
| Tub. Size<br>2 7/8                                                                                                        | Wt.<br>6.7  | d                                  | Set At<br>13,460          | Perforations:<br>From To               |                    | Unit<br>0                             | Sec.<br>20         | Twp.<br>23S                               | Rge.<br>31E |
| Type Well - Single - Bradenhead - G.G. or G.O. Multiple<br>Single                                                         |             |                                    |                           |                                        |                    | Backset Set At<br>13,440              |                    | County<br>Eddy                            |             |
| Producing Thru<br>Tubing                                                                                                  |             | Reservoir Temp. °F<br>201 @ 13,440 |                           | Mean Annual Temp. °F<br>68             |                    | Baro. Press. - P <sub>a</sub><br>13.2 |                    | State<br>New Mexico                       |             |
| L<br>13,460                                                                                                               | H<br>13,460 | Gg<br>.586                         | % CO <sub>2</sub><br>.493 | % N <sub>2</sub><br>.406               | % H <sub>2</sub> S | Prover                                | Meter Run<br>4.026 | Flange                                    |             |

| FLOW DATA |                  |   |              |                 |                      | TUBING DATA |                 | CASING DATA |                 | Duration of Flow |          |
|-----------|------------------|---|--------------|-----------------|----------------------|-------------|-----------------|-------------|-----------------|------------------|----------|
| NO.       | Prover Line Size | X | Orifice Size | Press. p.s.i.g. | Diff. h <sub>w</sub> | Temp. °F    | Press. p.s.i.g. | Temp. °F    | Press. p.s.i.g. |                  | Temp. °F |
| SI        |                  |   |              |                 |                      |             | 6803            |             |                 |                  |          |
| 1.        | 4.026            |   | 1.50         | 178             | 8.5                  | 74          | 6327            | 70          |                 |                  | 60 Min.  |
| 2.        | 4.026            |   | 1.50         | 308             | 12.0                 | 80          | 5877            | 73          |                 |                  | 60 Min.  |
| 3.        | 4.026            |   | 1.50         | 508             | 22.5                 | 69          | 4739            | 72          |                 |                  | 60 Min.  |
| 4.        | 4.026            |   | 1.50         | 510             | 38.0                 | 68          | 3775            | 72          |                 |                  | 60 Min.  |
| 5.        |                  |   |              |                 |                      |             |                 |             |                 |                  |          |

| RATE OF FLOW CALCULATIONS |                       |                  |                         |                       |                   |                         |                     |
|---------------------------|-----------------------|------------------|-------------------------|-----------------------|-------------------|-------------------------|---------------------|
| NO.                       | Coefficient (24 Hour) | $\sqrt{h_w P_m}$ | Pressure P <sub>m</sub> | Flow Temp. Factor Ft. | Gravity Factor Fg | Super Comp. Factor, Fpv | Rate of Flow Q, Mgd |
| 1                         | 10.84                 | 40.31            | 191.2                   | .9868                 | 1.306             | 1.015                   | 572                 |
| 2                         | 10.84                 | 62.08            | 321.2                   | .9813                 | 1.306             | 1.025                   | 884                 |
| 3                         | 10.84                 | 108.29           | 521.2                   | .9915                 | 1.306             | 1.041                   | 1582                |
| 4                         | 10.84                 | 141.00           | 523.2                   | .9924                 | 1.306             | 1.041                   | 2062                |
| 5.                        |                       |                  |                         |                       |                   |                         |                     |

|     |                |          |                |      |                                                     |  |
|-----|----------------|----------|----------------|------|-----------------------------------------------------|--|
| NO. | P <sub>g</sub> | Temp. °R | T <sub>g</sub> | Z    | Gas Liquid Hydrocarbon Ratio 844 Mcf/Dbl.           |  |
| 1   | .28            | 534      | 1.51           | .971 | A.P.I. Gravity of Liquid Hydrocarbons 45.2 Deg.     |  |
| 2.  | .48            | 540      | 1.53           | .951 | Specific Gravity Separator Gas .586 X X X X X X X X |  |
| 3.  | .78            | 529      | 1.49           | .922 | Specific Gravity Flowing Fluid X X X X X            |  |
| 4.  | .78            | 528      | 1.49           | .922 | Critical Pressure 672 P.S.I.A. P.S.I.A.             |  |
| 5.  |                |          |                |      | Critical Temperature 354 R R                        |  |

|                                                            |                             |                |                             |                                                           |                                                                                                                                                                    |
|------------------------------------------------------------|-----------------------------|----------------|-----------------------------|-----------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| P <sub>c</sub> 8497.2    P <sub>c</sub> <sup>2</sup> 72202 |                             |                |                             |                                                           |                                                                                                                                                                    |
| NO.                                                        | P <sub>g</sub> <sup>2</sup> | P <sub>w</sub> | P <sub>w</sub> <sup>2</sup> | P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup> | $(1) \frac{P_c^2}{P_c^2 - P_w^2} = 1.548$ $(2) \left[ \frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.523$ $ADP = Q \left[ \frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 3140$ |
| 1                                                          |                             | 8087.2         | 65403                       | 6799                                                      |                                                                                                                                                                    |
| 2                                                          |                             | 7488.2         | 56073                       | 16129                                                     |                                                                                                                                                                    |
| 3                                                          |                             | 6210.2         | 38567                       | 33635                                                     |                                                                                                                                                                    |
| 4                                                          |                             | 5056.2         | 25565                       | 46637                                                     |                                                                                                                                                                    |
| 5                                                          |                             |                |                             |                                                           |                                                                                                                                                                    |

|                                      |  |                     |  |                |  |
|--------------------------------------|--|---------------------|--|----------------|--|
| Absolute Q or Flow 3140 Mcf @ 15.025 |  | Angle of Slope θ 46 |  | Slope, n .9628 |  |
|--------------------------------------|--|---------------------|--|----------------|--|

|                                                                                       |  |
|---------------------------------------------------------------------------------------|--|
| Remarks: PW substituted for PF - Measured with Amerada Instrument No. 33122 0-11,000# |  |
| Element                                                                               |  |

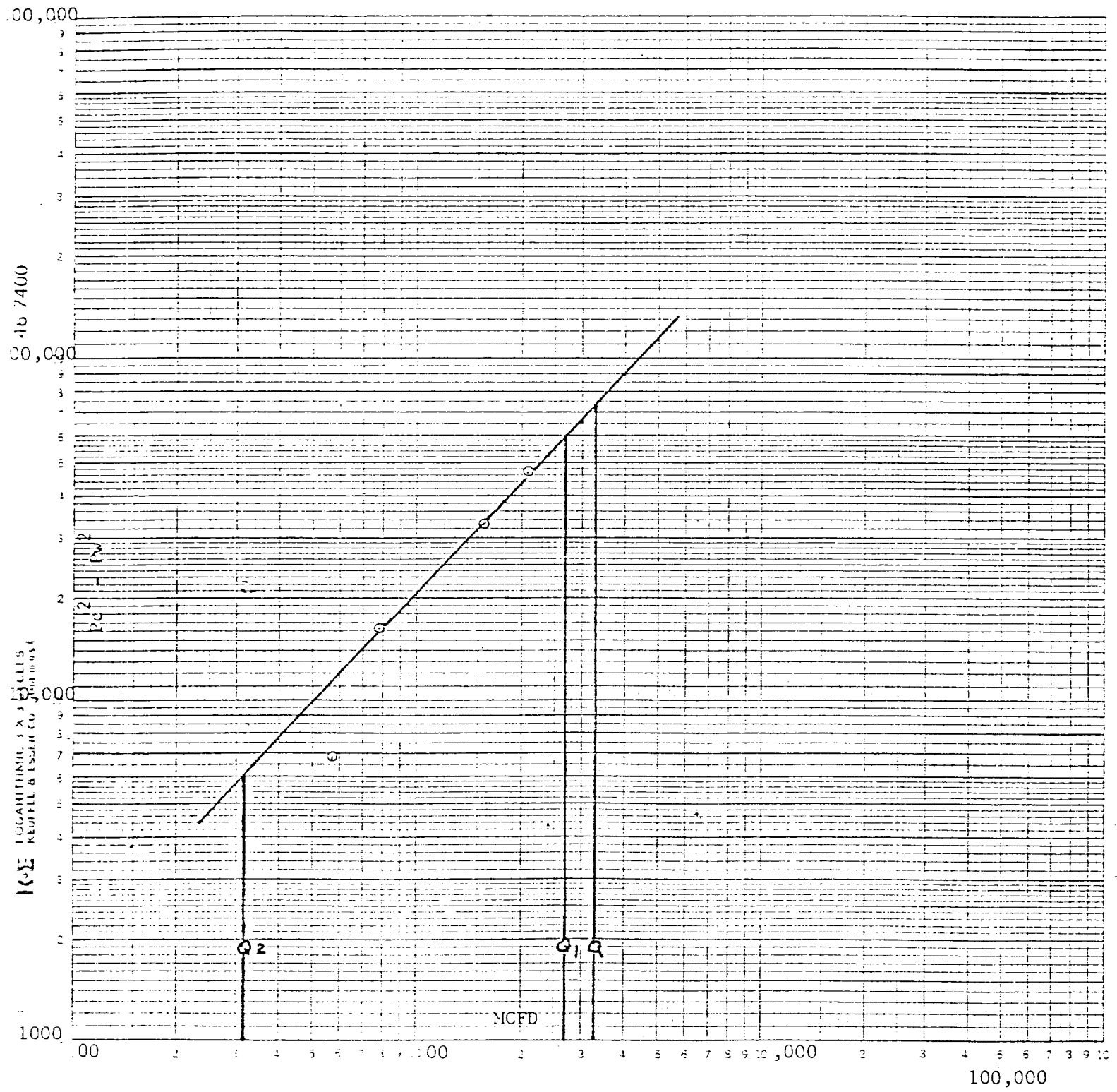
|                          |                        |                         |                  |
|--------------------------|------------------------|-------------------------|------------------|
| Approved By (Signature): | Conducted By: Sprue 11 | Calculated By: Sprue 11 | Checked By: Pyle |
|--------------------------|------------------------|-------------------------|------------------|

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O. C. D.  
ARTESIA, OFFICE

COQUINA OIL CORPORATION  
e Gold B Federal No. 1  
Absolute Open Flow Test  
5-27-82



$$Q_1 = 2,680$$

$$\log Q_1 = 3.42716$$

$$Q_2 = 305$$

$$\log Q_2 = 2.48430$$

$$N = .96286$$

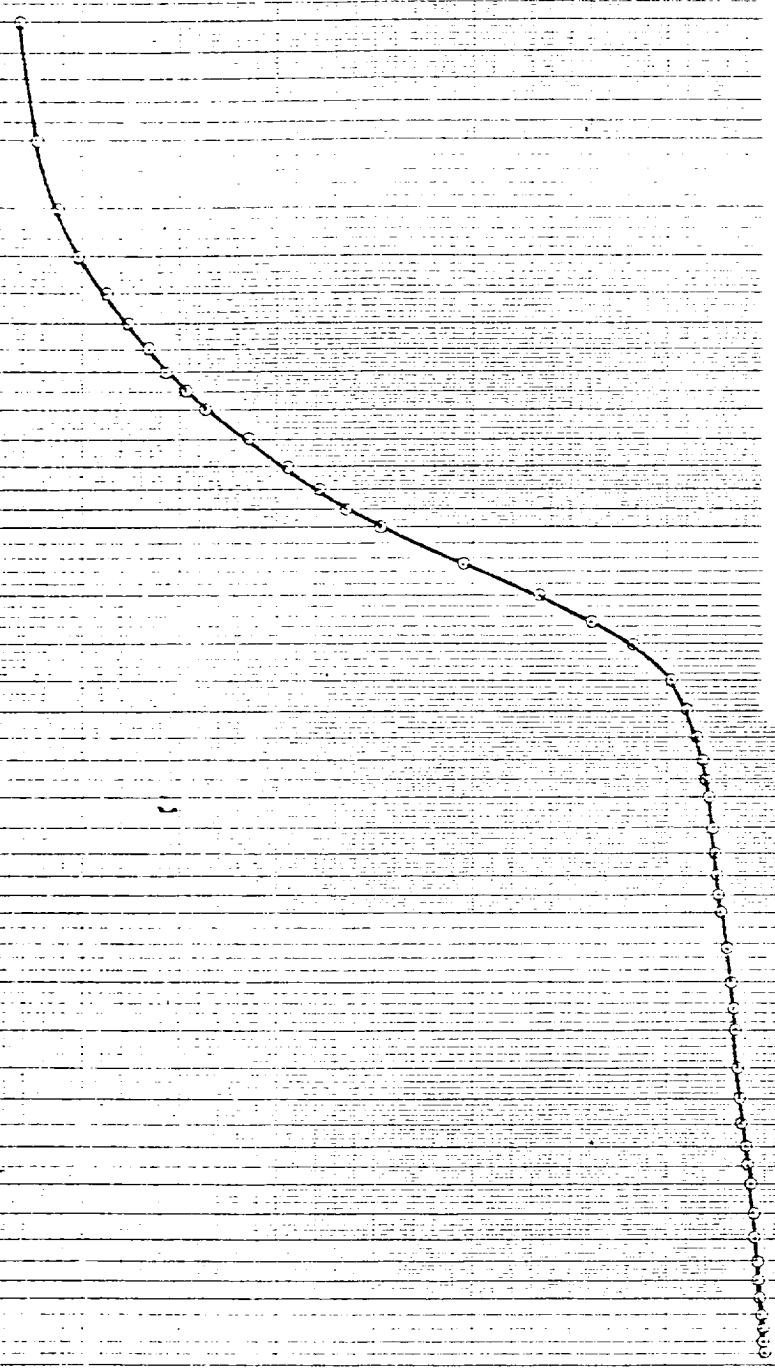
$$Q = 3140 \text{ MCFD}$$

0.

EHP PSIG @ 13,754

COQUINA OIL CORPORATION  
Pure Gold B Federal No. 1  
Build Up Test  
5-27/6-2-82

LOG CUMULATIVE TIME: HOURS





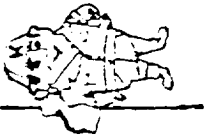
**KUYKENDALL**  
**Bottom Hole Pressure Service Company**  
P.O. Box 11296 / A/C 915-337-5241 / Odessa, Texas 79760

**BOTTOM HOLE PRESSURE REPORT**

Operator Coquina Oil Corp. Lease Pure Gold B Fed. Well No. 1  
Field Poker Lake Reservoir Atoka Datum 13,754 M.P.  
Test Date 6-2-82 Well Status Shut In Hours Shut In 138  
Tubing 2 7/8 Depth \_\_\_\_\_ End \_\_\_\_\_ Packer 13,440 S. N. 13,460  
Casing \_\_\_\_\_ Depth \_\_\_\_\_ Perf. 13,577 - 13,930 Total Depth \_\_\_\_\_

|                                     | Depth | Press.<br>Lbs/Sq. In. | $\Delta$<br>Press. | Gradient<br>Lbs/Ft. |
|-------------------------------------|-------|-----------------------|--------------------|---------------------|
| Tubing Press. .... 6834 DWT         | -0-   | 6834                  |                    |                     |
| Casing Press. ....                  | 3000  | 7191                  | 357                | .119                |
| Top of Fluid. .... None             | 6000  | 7559                  | 368                | .123                |
| Top of Water. .... None             | 9000  | 7922                  | 263                | .121                |
| Temp. @ 13440 F. .... 201           | 12000 | 8288                  | 366                | .122                |
| Elev. KB. .... GI. ....             | 13040 | 8416                  | 128                | .123                |
| Last Test Date. ....                | 13440 | 8465                  | 49                 | .123                |
| Press. Last Test. ....              | +314  | +39                   |                    |                     |
| Change. .... Per Day. ....          | 13754 | 8504                  | Mid Perf           | .123                |
| Inst. No. 33122 Cal. 5-82           |       |                       |                    |                     |
| Tested By. .... Spruell             |       |                       |                    |                     |
| Calcu. By. .... Spruell             |       |                       |                    |                     |
| Prod. Index. .... Bbls/day/lb. .... |       |                       |                    |                     |
| Drop. ....                          |       |                       |                    |                     |
| Cumulative prod. ....               |       |                       |                    |                     |

Remarks:



KUYKENDALL  
Bottom Hole Pressure Service Company  
P.O. Box 11296 / A/C 915-337-5241 / Odessa, Texas 79760

OPEN FLOW PRODUCTION DATA

|           |                        |                        |             |
|-----------|------------------------|------------------------|-------------|
| Company   | Coquina Oil Corp.      | Field                  | Poker Lake  |
| Well      | Pure Gold B Fed. No. 1 | Pay                    | Atoka       |
|           |                        | S.G. (Liquid)          | S. G. (Gas) |
| Meter Run | 4026                   | Orifice Size           | 1.50        |
|           |                        | Coefficient of Orifice | 10.84       |
|           |                        |                        | .68 est.    |

| Date    | Time  | WELL HEAD INFO. |               | SEPARATOR INFO. |       | METER RUN |       |      | FLUID MEASUREMENTS |                |              |              |               |
|---------|-------|-----------------|---------------|-----------------|-------|-----------|-------|------|--------------------|----------------|--------------|--------------|---------------|
|         |       | TBG Pres.       | CSG Pres.     | Temp.           | Temp. | Choke     | Pres. | Dif. | Volume             | Inches Per Hr. | BBLs Per Hr. | BBLs Per Day | BBLs Per MMCF |
| 5-27-82 | 09:00 | 6803            | Opened on 1st | Rate            |       | 3/64      |       |      |                    |                |              |              |               |
|         | 09:30 | 6502            | 69            | 72              |       | 3/64      | 165   | 8.0  |                    |                |              |              |               |
|         | 10:00 | 6327            | 70            | 74              |       | 3/64      | 178   | 8.5  | 572                |                | 0            |              |               |
|         | 10:00 |                 | Opened on 2nd | Rate            |       | 6/64      |       |      |                    |                |              |              |               |
|         | 10:30 | 5988            | 72            | 80              |       | 6/64      | 308   | 13   |                    |                |              |              |               |
|         | 11:00 | 5877            | 73            | 80              |       | 6/64      | 308   | 12   | 884                |                | 0            |              |               |
|         | 11:00 |                 | Opened on 3rd | Rate            |       | 9/64      |       |      |                    |                |              |              |               |
|         | 11:30 | 5011            | 72            | 65              |       | 9/64      | 510   | 25   | 1589               |                |              |              |               |
|         | 12:00 | 4739            | 72            | 69              |       | 9/64      | 508   | 22.5 | 1582               |                | 0            |              |               |
|         | 12:00 |                 | Opened on 4th | Rate            |       | 12/64     |       |      |                    |                |              |              |               |
|         | 12:30 | 4052            | 73            | 66              |       | 12/64     | 510   | 44   | 2219               |                |              |              |               |
|         | 13:00 | 3775            | 72            | 68              |       | 12/64     | 510   | 38   | 2062               |                | 0            |              |               |
|         | 13:30 | 3622            | 73            | 70              |       | 12/64     | 510   | 34   | 1951               |                |              |              |               |
|         | 14:00 | 3577            | 72            | 71              |       | 12/64     | 510   | 31   | 1863               |                | 0            |              |               |
|         | 14:30 | 3487            | 71            | 72              |       | 12/64     | 660   | 28   | 2008               |                |              |              |               |
|         | 15:00 | 3394            | 72            | 80              |       | 12/64     | 660   | 27   | 1972               |                |              |              |               |
|         | 15:30 | 3407            | 71            | 80              |       | 12/64     | 660   | 22   | 1780               |                |              |              |               |
|         | 16:00 | 3357            | 71            | 77              |       | 12/64     | 660   | 26   | 1935               |                |              |              |               |



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P.O. Box 11296 / A/C 915-337-5241 / Odessa, Texas 79760

**STATIC-FLOWING-B. H. PRESSURES**

COMPANY Coquina Oil Corp. Well & No. Pure Gold B Fed. No. 1  
FIELD \_\_\_\_\_ Date 5-26/6-2-82 Instrument No. 33122

| DATE    | STATUS                    | SERV.<br>TIME | ELAPSED TIME |     | D. W. T.<br>TP | BHP PSIG @ |        |
|---------|---------------------------|---------------|--------------|-----|----------------|------------|--------|
|         |                           |               | HRS          | MIN |                | 13,440     | 13,754 |
| 5-26-82 | Instruments in Lubricator | 14:00         |              |     | 6759           | 8405       | 8444   |
|         | Instruments on Bottom     | 15:00         |              |     |                | 8006       | 8445   |
|         |                           | 16:00         |              |     |                | 8408       | 8447   |
|         |                           | 17:00         |              |     |                | 8412       | 8451   |
|         |                           | 18:00         |              |     |                | 8415       | 8454   |
|         |                           | 20:00         |              |     |                | 8420       | 8459   |
|         |                           | 22:00         |              |     |                | 8425       | 8464   |
|         |                           | 24:00         |              |     |                | 8431       | 8470   |
| 5-27-82 |                           | 02:00         |              |     |                | 8436       | 8475   |
|         |                           | 04:00         |              |     |                | 8440       | 8479   |
|         |                           | 06:00         |              |     |                | 8443       | 8482   |
|         |                           | 08:00         |              |     |                | 8444       | 8483   |
| 5-27-82 | End of Build Up           | 08:30         |              |     | 6804           | 8445       | 8484   |
|         | Opened to Separator       | 08:45         |              |     |                |            |        |
|         | Opened on 1st Rate 3/64   | 09:00         | 00           | 00  |                | 8249       | 8288   |
|         |                           | 09:15         | 00           | 15  | 6601           | 8172       | 8211   |
|         |                           | 09:30         | 00           | 30  | 6502           | 8034       | 8073   |
|         |                           | 09:45         | 00           | 45  | 6398           | 7969       | 8008   |
|         | Flowing 572 MCFD          | 10:00         | 01           | 00  | 6327           | 7935       | 8074   |
|         | Opened on 2nd Rate 6/64   | 10:00         | 00           | 00  |                |            |        |
|         |                           | 10:15         | 00           | 15  | 6148           | 7715       | 7754   |
|         |                           | 10:30         | 00           | 30  | 5988           | 7532       | 7571   |
|         |                           | 10:45         | 00           | 45  | 5902           | 7453       | 7492   |
|         | Flowing 884 MCFD          | 11:00         | 01           | 00  | 5877           | 7436       | 7475   |
|         | Opened on 3rd Rate 9/64   | 11:00         | 00           | 00  |                |            |        |
|         |                           | 11:15         | 00           | 15  | 5232           | 6677       | 6716   |
|         |                           | 11:30         | 00           | 30  | 5011           | 6341       | 6380   |
|         |                           | 11:45         | 00           | 45  | 4813           | 6210       | 6249   |



# KUYKENDALL

Bottom Hole Pressure Service Company

P.O. Box 11296 / A/C 915-337-5241 / Odessa, Texas 79760

## STATIC-FLOWING-B. H. PRESSURES

COMPANY Coquina Oil Corp. Well & No. Pure Gold B Fed. No. 1  
FIELD \_\_\_\_\_ Date 5-26/6-2-82 Instrument No. 33122

| DATE    | STATUS                   | SERV. TIME | ELAPSED TIME |     | D. W. T. TP | BHP PSIG @ |        |
|---------|--------------------------|------------|--------------|-----|-------------|------------|--------|
|         |                          |            | HRS.         | MIN |             | 13,440     | 13,754 |
| 5-27-82 | Flowing 1582 MCFD        | 12:00      | 01           | 00  | 4739        | 6158       | 6197   |
|         | Opened on 4th Rate 12/64 | 12:00      | 00           | 00  |             |            |        |
|         |                          | 12:15      | 00           | 15  | 4304        | 5494       | 5533   |
|         |                          | 12:30      | 00           | 30  | 4052        | 5186       | 5225   |
|         |                          | 12:45      | 00           | 45  | 3862        | 5082       | 5121   |
|         | Flowing 2062 MCFD        | 13:00      | 01           | 00  | 3775        | 5004       | 5043   |
|         |                          | 13:30      | 01           | 30  | 3622        | 4843       | 4882   |
|         |                          | 14:00      | 02           | 00  | 3577        | 4828       | 4867   |
|         |                          | 14:30      | 02           | 30  | 3487        | 4661       | 4700   |
|         |                          | 15:00      | 03           | 00  | 3394        | 4585       | 4624   |
|         |                          | 15:30      | 03           | 30  | 3407        | 4604       | 4643   |
|         |                          | 15:45      | 03           | 34  | 3383        | 4577       | 4616   |
|         | Flowing 1935 MCFD        | 16:00      | 04           | 00  | 3357        | 4549       | 4588   |
|         | Shut in for Build Up     | 16:00      | 00           | 00  |             |            |        |
|         |                          | 16:03      | 00           | 03  |             | 4640       | 4679   |
|         |                          | 16:06      | 00           | 06  |             | 4735       | 4774   |
|         |                          | 16:09      | 00           | 09  |             | 4839       | 4878   |
|         |                          | 16:12      | 00           | 12  |             | 4944       | 4983   |
|         |                          | 16:15      | 00           | 15  |             | 5076       | 5115   |
|         |                          | 16:18      | 00           | 18  |             | 5197       | 5236   |
|         |                          | 16:21      | 00           | 21  |             | 5298       | 5337   |
|         |                          | 16:24      | 00           | 24  |             | 5394       | 5433   |
|         |                          | 16:27      | 00           | 27  |             | 5498       | 5537   |
|         |                          | 16:30      | 00           | 30  |             | 5595       | 5634   |
|         |                          | 16:36      | 00           | 36  |             | 5811       | 5850   |
|         |                          | 16:42      | 00           | 42  |             | 6007       | 6046   |
|         |                          | 16:48      | 00           | 48  |             | 6173       | 6212   |
|         |                          | 16:54      | 00           | 54  |             | 6329       | 6368   |



**KUYKENDALL**  
**Bottom Hole Pressure Service Company**  
P.O. Box 11296 / A/C 915-337-5241 / Odessa, Texas 79760

**STATIC-FLOWING-B. H. PRESSURES**

COMPANY Coquina Oil Corp. Well & No. Pure Gold B Fed. No. 1  
FIELD \_\_\_\_\_ Date 5-26/6-2-82 Instrument No. 33122

| DATE    | STATUS | SERV.<br>TIME | ELAPSED TIME |     | D. W. T.<br>TP | BHP PSIG @ |        |
|---------|--------|---------------|--------------|-----|----------------|------------|--------|
|         |        |               | HRS          | MIN |                | 13,440     | 13,754 |
| 5-27-82 |        | 17:00         | 01           | 00  |                | 6491       | 6530   |
|         |        | 17:15         | 01           | 15  |                | 6930       | 6969   |
|         |        | 17:30         | 01           | 30  |                | 7306       | 7345   |
|         |        | 17:45         | 01           | 45  |                | 7568       | 7607   |
|         |        | 18:00         | 02           | 00  |                | 7786       | 7825   |
|         |        | 18:30         | 02           | 30  |                | 7974       | 8013   |
|         |        | 19:00         | 03           | 00  |                | 8062       | 8101   |
|         |        | 19:30         | 03           | 30  |                | 8111       | 8150   |
|         |        | 20:00         | 04           | 00  |                | 8139       | 8178   |
|         |        | 20:30         | 04           | 30  |                | 8158       | 8197   |
|         |        | 21:00         | 05           | 00  |                | 8173       | 8212   |
|         |        | 22:00         | 06           | 00  |                | 8198       | 8237   |
|         |        | 23:00         | 07           | 00  |                | 8212       | 8249   |
|         |        | 24:00         | 08           | 00  |                | 8227       | 8266   |
| 5-28-82 |        | 01:00         | 09           | 00  |                | 8240       | 8279   |
|         |        | 02:00         | 10           | 00  |                | 8248       | 8287   |
|         |        | 04:30         | 12           | 30  |                | 8268       | 8307   |
|         |        | 07:00         | 15           | 00  |                | 8285       | 8324   |
|         |        | 09:30         | 17           | 30  |                | 8297       | 8336   |
|         |        | 12:00         | 20           | 00  |                | 8309       | 8348   |
|         |        | 17:00         | 25           | 00  |                | 8328       | 8367   |
|         |        | 22:00         | 30           | 00  |                | 8341       | 8380   |
| 5-29-82 |        | 03:00         | 35           | 00  |                | 8352       | 8391   |
|         |        | 08:00         | 40           | 00  |                | 8362       | 8401   |
|         |        | 13:00         | 45           | 00  |                | 8371       | 8410   |
|         |        | 18:00         | 50           | 00  |                | 8382       | 8421   |
| 5-30-82 |        | 04:00         | 60           | 00  |                | 8399       | 8438   |
|         |        | 14:00         | 70           | 00  |                | 8410       | 8449   |



**KUYKENDALL**  
Bottom Hole Pressure Service Company  
P.O. Box 11296 / A/C 915-337-5241 / Odessa, Texas 79760

**STATIC-FLOWING-B. H. PRESSURES**

COMPANY Coquina Oil Corp. Well & No. Pure Gold B Fed. No. 1  
FIELD \_\_\_\_\_ Date 5-16/6-2-82 Instrument No. 33122

| DATE    | STATUS | SERV.<br>TIME | ELAPSED TIME |     | D. W. T.<br>TP | BHP PSIG @ |        |
|---------|--------|---------------|--------------|-----|----------------|------------|--------|
|         |        |               | HRS.         | MIN |                | 13,440     | 13,754 |
| 5-30-82 |        | 24:00         | 80           | 00  |                | 8422       | 8461   |
| 5-31-82 |        | 10:00         | 90           | 00  |                | 8432       | 8471   |
|         |        | 20:00         | 100          | 00  |                | 8442       | 8481   |
| 6-1-82  |        | 06:00         | 110          | 00  |                | 8449       | 8488   |
|         |        | 16:00         | 120          | 00  |                | 8456       | 8459   |
| 6-2-82  |        | 02:00         | 130          | 00  |                | 8461       | 8500   |
|         |        | 10:00         | 138          | 00  |                | 8464       | 8503   |