

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JUN 30 1982

OPERATOR	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	
OPERATOR	

Coquina Oil Corporation

Address P. O. Drawer 2960, Midland, Texas 79702 O. C. D.

Reason(s) for filing (Check proper box)	Change in Transporter of:
New Well <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Costinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	

If change of ownership give name and address of previous owner

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Pure Gold "B" Federal	1	Atoka (W. Sand Dunes Atoka)	Federal	NM-38463
Location				
Unit Letter	0	660 Feet From The	South	Line and 1980 Feet From The East
Line of Section	20	Township	23South	Range 31 East, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
N/A	
Name of Authorized Transporter of Costinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas 79928
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When 6-21-82
	No Yes As soon as approved

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Hole Casing Head
	X
Date Spudded	Date Compl. Ready to Prod.
7/11/81	2/12/82
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation
3338' GL	Atoka
Perforations	Top Oil/Gas Pay
13,866-894', 13,926-930', 13,596-610', 13,910-913', 13,916-920', 13,577-582', 13,590-593'	13,590'
	Depth Casing Shoe
	14,865

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	600	1100
17 1/2"	13-3/8"	4106	4000
12 1/4"	9-5/8"	12,935'	2200 1st Stg & 1450,
See Back of Page			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
Date First New Oil Run To Tanks	Date of Test
Length of Test	Tubing Pressure
Actual Prod. During Test	Oil-Bbls.
Producing Method (Flow, pump, gas lift, etc.)	
Casing Pressure	Choke Size
Water-Bbls.	Gas-MCF

Posted 10 2  
7-9-82  
Comp. & BK

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
CAOF 3140	4 hrs
Testing Method (Pilot, back pr.)	Tubing Pressure (Shut-in)
Orifice Meter	6804 psi
Bbls. Condensate/MMCF	Gravity of Condensate
0	--
Casing Pressure (Shut-in)	Choke Size
0	Various

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Drilling Manager	
June 25, 1982	
OIL CONSERVATION DIVISION	
JUL 8 1982	
APPROVED	
BY W. A. Gressitt	
TITLE SUPERVISOR, DISTRICT II	
This form is to be used in compliance with RULE 11.1.	
If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 11.1.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name, or number, or transporter or other such change of conditions.	
This form must be filled out for each well to be drilled.	

## Casing and Cementing Record

7-5/8" Top @ 10,939 Bottom @ 14,268, 1116 sx cmt  
5" Top @ 14,062 Bottom @ 14,865' 320 sx cmt  
2-7/8" tbgs set @ 13,477'.

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED

Form C-102  
Supersedes C-128  
Effective 7-1-65

JUL 2 1982

All distances must be from the outer boundaries of the Section.

Operator Coquina Oil Corporation			Lease Pure Gold "B" Federal			Well No. O. C. D. 1		
Unit Letter 0	Section 20	Township 23S	Range 31E	County Eddy				
Actual Footage Location of Well: 660' feet from the South line and 1980' feet from the East line								
Ground Level Elev. 3338	Producing Formation Atoka			Pool Undes. (W. Sand Dunes Atoka)			Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  
S $\frac{1}{2}$  Sec. 20-23S-31E is dedicated to well.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

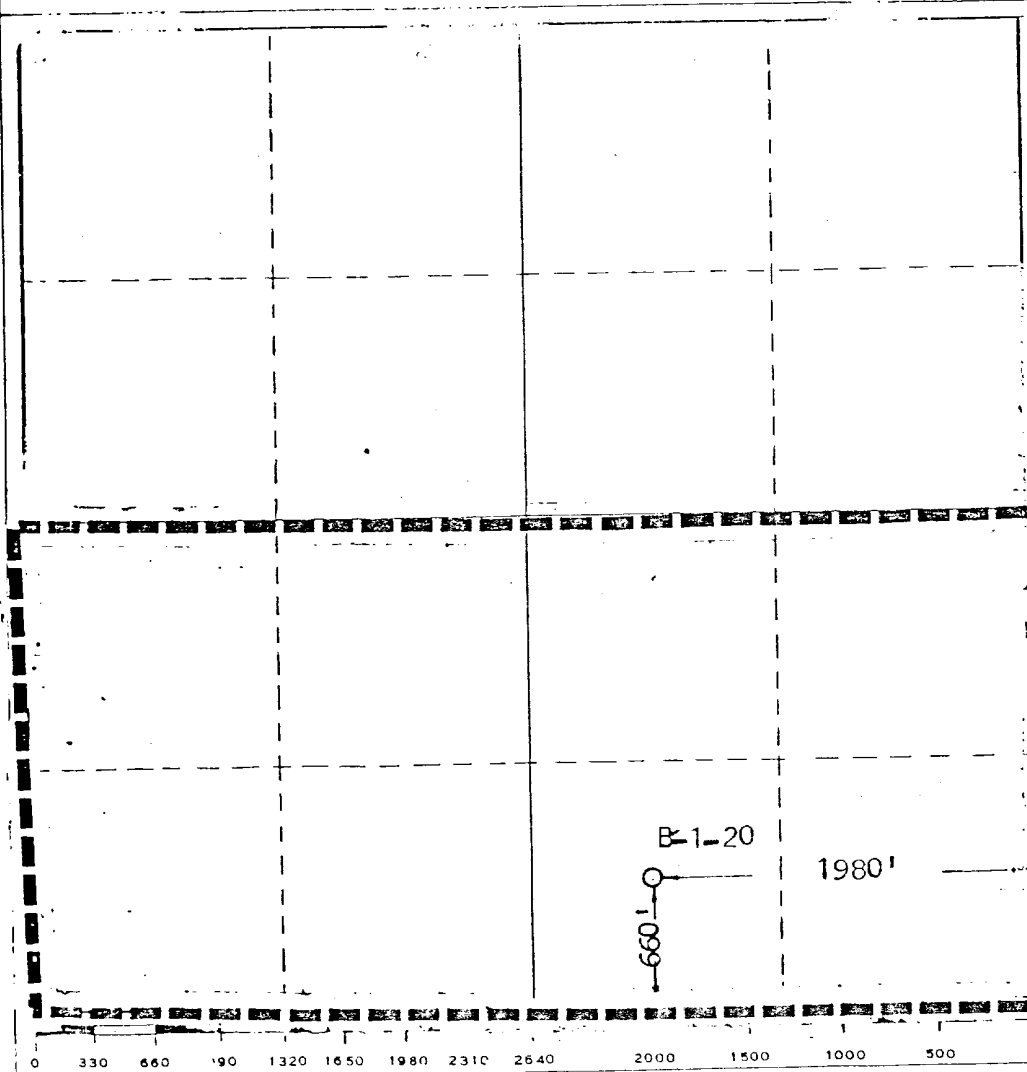
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
*Billy M. Piebe*  
Position  
Drilling Manager  
Company  
Coquina Oil Corporation  
Date  
6/25/82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
*May 20, 1980*  
Registered Professional Engineer and/or Land Surveyor  
*Maule E. Brown*  
Certificate No.  
*2189*



RECEIVED

JUL 2 1982

O. C. D.  
ARTESIA, OFFICEWELL NAME & NUMBER Pure Gold B #1LOCATION 660' FSL, 1980' FEL, Sec. 20, T-23-S, R-31-E  
(New Mexico give U, S, T & R; Texas give S, Blk., Sur. & TWP. when required)OPERATOR Coquina Oil CorporationDRILLING CONTRACTOR Parker Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth1/4      1611/2      4661/4      6801      1,062-      1,8611-1/4      2,3631/4      2,9571-1/2      3,6603/4      4,2103/4      4,674Degrees @ Depth1/4      5,8153/4      6,8631      7,8603/4      8,8621-1/2      9,9282      10,8941/2      11,9401      13,0601-1/2      14,170Drilling Contractor PARKER DRILLING COMPANYBy: Daniel R. Womack  
Daniel R. WomackSubscribed and sworn to before me this 23<sup>rd</sup> day of June 19 82Marcia Dail Kessler  
Notary Public

My Commission Expires:

10-2-84Midland County, Texas

## OIL CONSERVATION DIVISION

P.O. DRAWER DD  
ARTESIA, NM 88210

RECEIVED

## NOTICE OF GAS CONNECTION

JUL 8 1982

DATE June 30, 1982

O. C. D.  
ARTESIA, OFFICE

This is to notify the Oil Conservation Division that connection for the purchase of  
gas from the Coquina Oil Corporation ✓  
OPERATOR

Pure Gold "B" Federal #1, Eddy, 0 20-23S-31E  
LEASE & WELL COUNTY UNIT S-T-R

W - Sand Dunes ~~XXXXXX~~ Atoka, El Paso Natural Gas Co.  
POOL NAME OF PURCHASER

was made on June 21, 1982, 36131-01  
DATE SITE CODE & SITE WELL NUMBER

(Meter #58-631-01)

El Paso Natural Gas Co.

PURCHASER

Francis R. Ellmott  
REPRESENTATIVE *me*

Assistant Chief Division Dispatcher

TITLE

TRE:bl

cc: Operator  
Oil Conservation Division - Santa Fe, NM  
M. E. McEuen  
R. L. Tabb  
Production Control Dept.  
Measurement Dept.  
Earl Smith  
Bob Sledge - Contracts Adm. Dept.  
File