	DISTRIBUTION SANTA FE //	NEW MEXICO OIL CON REQUEST FO	NSERVATION COM JION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11(Effective 1-j-65
-	FILE 1/ 1/	A STATE OF THE PARTY OF THE PAR	AND SPORT OIL AND NATURAL GA	
ŀ	LAND OFFICE	AU MIDDIE AU IOI PIO TRAIN	SI ON FOIL AND HATORAL OF	
	TRANSPORTER OIL V	JAN 111985		
	PROPATION OFFICE	O. C. D.		
1.	Operator	ARTESIA, OFFICE	MOANY	
RAISER-FRANCIS OIL COMPANY P.O. BOX 21468, TULSA, OKLAHOMA 74121-1468 Other (Please explain)				
	Reason(s) for filing (Check proper box) New Well	Ghange in Transporter of:	Office (1 tease explain)	
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condense	ate X	
	If change of ownership give name and address of previous owner			
	H DESCRIPTION OF WELL AND LEASE			
H .	Lease Name	Well No. Pool Name, Including For	1	or Fee FEDERAL NM-38463
	PURE GOLD "B" FEDERAL			
	Unit Letter 0 : 660 Feet From The SOUTH Line and 1980 Feet From The EAST			
	Line of Section 20 Township 23S Range 31E , NMPM, EDDY County			
ш.	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to			
Name of Authorized Transporter of Oil or Condensate X P.O. BOX 1183. HOUS				TON, TEXAS 77001
	Name of Authorized Transporter of Cast	inghead Gas 🔲 or Dry Gas 🛣	P.O. BOX 1492, EL PA	
	EL PASO NATURAL GA	Unit Sec. Twp. Rge.	Is gas actually connected? When	n
	If well produces oil or liquids, give location of tanks.	0 20 23S 31E	YES !	6-21-82
IV.	this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Res			
	Designate Type of Completion	n - (X) Oil Well Gas Well	New Mell Motroset Deeber	
	Date Spudded	1	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			CACKE CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
w	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed shie for this depth or he for full 24 hours)			
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			(1, etc.) 1051 ID-1	
		Tubing Pressure	Casing Pressure	Choke Size Hdd LT-PER
	Length of Teet	Tubing Piessaw		Ggs - MCF
	Actual Prod. During Test	Oil-Bble.	Water - Bble.	Gas - MCr
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condenscte/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
VI	CERTIFICATE OF COMPLIANCE		11	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 16 1985	
			Original Signed By Leslie A. Clements	
			Leslie A. Clements TITLE Supervisor District II	
		706 1	This form is to be filed in compliance with RULE 1104.	
	CHARLOTTECVAN VALKENBORGATURE) Production Administrator (Title) 1-7-85 (Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, mail same or number, or transporter, or other such change of condition.	
	(D	ute/	Separate Forms C-104 must be filed for each pool in multiply completed wells.	