

in with 300 sacks of neat cement, to tie back to 8-5/8" casing.

Cement quantities and additives may be varied at the time casing is run to best suit hole conditions.

5. PRESSURE CONTROL EQUIPMENT:

Blowout prevention equipment will consist of a double ram, Series 900 blowout preventer.

A BOP sketch is attached.

6. CIRCULATING MEDIUM:

35 feet to 450 feet: Fresh water with gel or lime as needed for viscosity control.

450 feet to Total Depth: Brine with additives as necessary for control of viscosity, pH, and water-loss.

7. AUXILIARY EQUIPMENT:

Drill string safety valves will be maintained on the rig floor in the open position while drilling operations are in progress.

A rotating head will be in use while drilling below the 8-5/8" casing seat.

8. TESTING, LOGGING AND CORING PROGRAMS:

Drill stem tests will be made when samples, drilling time and other data indicate a test is warranted.

It is planned that electric logs will include a CNL with FDC and Gamma Ray and a Dual Laterolog.

No coring is planned.

9. ABNORMAL PRESSURES, TEMPERATURES, OR HYDROGEN SULFIDE GAS:

No abnormal pressures or temperatures anticipated.

10. ANTICIPATED STARTING DATE:

Plans are to commence operations on or about April 15, 1981, with drilling and completion operations lasting about 45 days.