SUBMIT IN TRIPLICA

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

30-015-237495. LEASE DESIGNATION AND SEBIAL NO.

UNITED STATES
DEPARTMENT OF THE INTERIOR

JAMES A. GILLHAM DISTRICT SUPERVISOR

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK					NM-25954 6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
								DRILL 🖾 DEEPEN 🗌 PLUG BACK 🗍					7. UNIT AGREEMENT NAME	
							D. TYPE OF WELL OIL NOT GAS	GAS SINGLE VV MULTIPLE				RECEIVED		
	HER	ZONE X	X ZONE	IPLE	8. FARM OR LEASE NA	ME								
/					UNION FE	DERAL APR 1 5 1981								
MADDOX ENERGY CORPORATION 3. ADDRESS OF OPERATOR					9. WELL NO.									
					1	000								
SUITE 906, THE BLANKS BUILDING, MIDLAND, TEXAS 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						OR WILDCAT C. C. D.								
At surface						ARTESIA OFFICE								
1980' FNL AND 560' FEL OF SECTION 33					11. SEC., T., R., M., OR AND SURVEY OR A	BLK. REA								
At proposed prod. zone					SEC.33, T.24									
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12. COUNTY OR PARISE									
3-1/2 MILES SOUTH OF MALAGA, NEW MEXICO					EDDY	NEW MEXICO								
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST		16. NO. OF ACRI		17. NO.	OF ACRES ASSIGNED	NEW MEXICO								
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	560'	760		то т	HIS WELL 40									
18. DISTANCE FROM PROPOSED LOCATION*	19. PROPOSED D		20 ROTA	ARY OR CABLE TOOLS										
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.					ROTARY									
21. ELEVATIONS (Show whether DF, RT, GR,	etc.)	1 3333		<u> </u>	22. APPROX. DATE WO	DV WILL SMARK								
	2974.3 GR	}			APRIL 15,									
23.	PROPOSED CASI	NG AND CEMEN	MING PROGR		711 1712 133									
			TING PROGR											
	SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH 26" Conductor Pine 35' FILL				QUANTITY OF CRME									
					ANNULUS TO SURFACE W/ REDIMIX									
17-1/2" 13-3/8" 12-1/4" 8-5/8"			450'	SUFFI										
7-7/8" 6-5/8 4-1/2"			500'		CIENT TO CIRCU									
7 7 7 4-1/2	10.3011.0#	K=33 O(000'	, 20LL1	CIENT TO TIE-E									
		•				API + 12 SI								
PRODUCTNG	ZONE WILL BE P	EDEADATED A	IMITS CIAN	11 VICD 4	C NECECCARY	Jan Fr								
Mobootha	ZONE WILL DE F	LKI OKATED /	AND STIME	JLAIEU F	15 NECESSARY.	No 1 and								
SE	E ATTACHED FOR	· SHPPLEMI	ENTAL DRI	III TNG D	ΛΤΛ	W W W								
0.2	LE MITMORED TOK	BOP SKE		LLING	MIA	API - 11-01								
			USE AND	ΩΡΕΡΔΤΙ	ONS DIAN) i								
					AGREEMENT									
		· · · · · · · · · · · · · · · · ·			1000 C	STATES OF THE ST								
						D - 3 1981 \\								
					į , ∱ HΓ	1								
					f	Total Gas III.								
					U.T.									
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM one. If proposal is to drill or deepen dire	1: If proposal is to deep	pen or plug back,	give data on p	resent produ	ctive zone and propose	d new productive								
novement programs it may.	• • • • • • • • • • • • • • • • • • •	t data on subsuria	ice locations a	na measured	and true vertical depth	s. Give blowout								
4.		Agent fo	ır											
SIGNED CHIMIN K	Klaun		NERGY CO	RPORATI	ON DATE APRIL	1 1001								
Arthur R. Brown (This space for Federal or State office u	TR			JIVIT	OI DATE AFILE	TO TOOT								
ADDPAVEN	se)													
PERMIT NO.		APPROVAL	DATE											
One Sady George H.	STEWART													
APPROVED BY	тіт	LE			DATE									
CONDITIONS OF APPROPRIE AND 1981														

*See Instructions On Reverse Side