

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM-25954

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Union Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 33, T24S, R28E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

JUN 08 1981

2. NAME OF OPERATOR

Maddox Energy Corporation ✓

O. C. D.

ARTESIA, OFFICE

3. ADDRESS OF OPERATOR

Suite 906 Blanks Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1980' FNL & 560' FEL Section 33

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, OR, etc.)

2974.3' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Running Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/18/81 Reached TD 7560'. Ran 181 joints 4 1/2" 10.50# & 11.60# J55 ST&C casing set at 7555', cemented w/1600 sx Halliburton Lite .5% CFR₂ & 1/4# flocele/sx followed by 450 sx 50/50 Pozmix .5% CFR₂ & 6# salt/sx. WOC 21 1/2 hrs. Ran temperature survey, indicated cement top at 5600'.

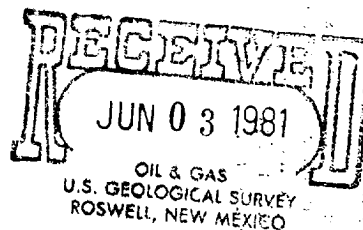
5/20/81 RD & MORT.

5/22/81 Perforated 4 1/2" casing 6155-7058', 79 hones in 867' interval, .38" holes.

5/23/81 Spotted 600 gal. 15% NE acid. Set packer at 6012' and broke down perfs

5/26/81 Acidized and fraced perfs 6155-7058' in 3 stages w/8000 gal 15% NE acid, 170 ball sealers, 69,629 gal frac fluid, 20,490 gal CO₂ & 387,000# of 20/40 mesh sand.

5/27/81 Flowing back frac fluid.



18. I hereby certify that the foregoing is true and correct

SIGNED Gordon D. CaryTITLE Operations ManagerDATE 6/1/81

(This space for Federal or State office use)

APPROVED BY PETER W. CHESTER

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 3 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side