

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-70

RECEIVED

OCT 21 1981

O. C. D.
ARTESIA OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR Maddox Energy Corporation ✓	
Address Suite 906 Blanks Building, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	CASINGHEAD GAS MUST NOT BE FLARED AFTER <u>12-6-81</u> UNLESS AN EXCEPTION TO Rule 309 IS OBTAINED Ex # 2-582 - until 7-1-82
Recompletion ☐	
Change in Ownership ☐	
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE				
Lease Name Union Federal	Well No. 1	Pool Name, including Formation <u>Yellow Lake</u> <u>Bone Spring</u>	Kind of Lease State, Federal or Fee Federal	Lease No. NM-25954
Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>north</u> Line and <u>560</u> Feet From The <u>east</u>				
Line of Section <u>33</u> Township <u>24S</u> Range <u>28E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) N/A					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 33	Twp. 24S	Rge. 28E	Is gas actually connected? No	When

IV. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same hole ☐ Drill Re ☐		
Date Spudded 4/25/81	Date Compl. Ready to Prod. 8/5/81	Total Depth 7560	P.B.T.D. 7555
Elevations (DF, RKB, RT, GR, etc.) 2974.3' GL	Name of Producing Formation Bone Spring	Top Oil/Gas Pay 6155	Tubing Depth 6915
Perforations 6155-7058' (total 79 holes, .38")		Depth Casing Shoe 7555	
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	480	175 Lite, 300 Cl. C
11"	8 5/8"	2639	1275 Lite, 200 Cl. C
7 7/8"	4 1/2"	7555	1600 Lite, 450 Poz.
	2 3/8"	6915	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 8/6/81	Date of Test 10/10/81	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hr	Tubing Pressure 55	Casing Pressure 55	Choke Size 1" PER 10-23-81
Actual Prod. During Test	Oil - Bbls. 41	Water - Bbls. 152	Gas - MCF 88

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Agent <u>D. Bohner F. Wake</u> (Signature) October 20, 1981 (Date)	
OIL CONSERVATION DIVISION OCT 23 1981 APPROVED BY <u>W. A. Gussert</u> TITLE <u>SUPERVISOR, DISTRICT II</u> This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condit Separate Forms C-104 must be filed for each pool in mult.	