

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

JUN 16 1982

Form C-105
Revised 10-1-78

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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L 4682

1a. TYPE OF WELL
Oil of mine OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State IS
9. Well No.
1-Y

2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68, Hobbs, N.M. 88240

10. Field and Pool, or Wildcat
Wildcat Delaware

4. Location of Well
UNIT LETTER E LOCATED 2005 FEET FROM THE North LINE AND 660 FEET FROM

12. County
Eddy

THE West LINE OF SEC. 25 TWP. 24-S RGE. 27-E NMPM

15. Date Spudded 7-18-80 16. Date T.D. Reached 4-28-81 17. Date Compl. (Ready to Prod.) PXA 18. Elevations (DF, RKB, RT, GR, etc.) 3160.7 19. Elev. Casinghead

20. Total Depth 5500 21. Plug Back T.D. 3700 22. If Multiple Compl., How Many 0-TD 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
PXA 25. Was Directional Survey Made

26. Type Electric and Other Logs Run
Compensated Neutron Log, Dual Laterolog 27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	500	12-1/4	275 Sx C1H with 1% CaCL	15 Sx
5-1/2	14#	5497	7-7/8	1350 Sx Lite/ 975 Sx C1C	TCMT 1920'

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
All perf 2 SPF	4142'-4152'	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4956'-4978'	3544'-3546'	4956'-5074'	3000 Gal 7-1/2 HCL
5068'-5074'	3473'-3475'	3800'-4152'	4000 Gal 7-1/2 MS, 500 gal 15% H
3800'-3816'	3294'-3298'		750 Gal 3% HF-12% HCL
3824'-3850'	2348'-2352'		

33. PRODUCTION
Date First Production PXA Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
Logs sent 5-15-82

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

ED Mark Randolph TITLE Administrative Analyst DATE 6-14-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2430</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5920</u>	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>PXA</u> to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	584		Surface Rock				
584	2320		Anhy-Salt				
2320	3451		Anhy				
3451	4075		Lime-Anhy				
4075	4805		Shale				
4805	5500		Sand-Lime				