

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
JUN 1 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4682

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State IS
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1-Y
4. Location of Well UNIT LETTER E 2005 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 24-S RANGE 27-E NMPM.	10. Field and Pool, or Wildcat Wildcat Delaware
11. Elevation (Show whether DF, RT, GR, etc.) 3160.7 RDB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PXA well per following:

Moved in service unit 4-26-82. Pulled rods, pump, and tubing. Circulated hole with 63 barrels brine water. Spotted cement plug from 2546'-2293' and 1902'-1650'. Perforated at 575' with 1 JS. Established injection rate of 1 BPM. Ran 5-1/2" cement retainer set at 550'. Pumped 50 sacks class C cement. Spot cement plug from 550'-297'. Spot cement plug from 253' to surface. Erected PXA marker. Moved out service unit 4-28-82.

0+4-NMOCD-A 1-HOU 1-Stafford, HOU 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark J. Lerner TITLE Asst. Admin. Analyst DATE 5-28-82
 REVIEWED BY Mark J. Lerner TITLE OIL AND GAS INSPECTOR DATE AUG 24 1982
 CONDITIONS OF APPROVAL, IF ANY: