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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 28 1981

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation		8. Farm or Lease Name Marra
3. Address of Operator P. O. Drawer 2960, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>24S</u> RANGE <u>28E</u> NMPM.		10. Field and Pool, or Wildcat Malaga Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 2988' GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 13-3/8" casing as follows:

35 jts 54.5# J-55 STC	1504'
30 jts 61# K-55 STC	1127'
	2631'
Landed @ 2599'	

Cmt'd w/1500 sxs 35/65 Poz mix w/4% gel, 5#/sxs salt. Tailed w/300 sxs C1 C w/2% CaCl.
Circ 150 sxs to pit. WOC 18 hrs. NUBOP's. Test BOP's to 3000#. O.K. TIH. Drill FC &
30' cmt. Test csg to 1500# for 30 min. O.K. Now drlg ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Billy M. Pribe TITLE Drilling Manager DATE May 27, 1981

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUN 02 1981

CONDITIONS OF APPROVAL, IF ANY: