

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87104

Form C-103
Revised 10-1-78

RECEIVED
AUG 04 1981
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> For <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Marra
9. Well No. 1
10. Field and Pool, or Wildcat Malaga Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

Name of Operator
Coquina Oil Corporation /

Address of Operator
P. O. Drawer 2960, Midland, Texas 79701

Location of Well
UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 14 TOWNSHIP 24S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
2988' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld to 12,000'. Ran 7-5/8" liner as follows:

63 jts 39# S-95 FL 4S casing 2490'

Top of liner @ 9506'. Bottom of liner @ 11,999'. Cmt'd w/425 sxs C1 H w/1.2% CF-9 & .5% TF-4. Pump 20B Excell-gel spacer ahead and displace with mud. Good circulation thru-out job. Bumped plug with 2000 psi. Pull out of liner. Pulled 4 wet stds. WOC 18 hrs. Clean out to liner top. Drill 25' cmt on top of liner. Liner top was leaking. Unable to get sufficient injection rate into liner top to squeeze. Acidized liner top with a total of 500 gals 15% HCl and 500 gals 10% HCl. Squeeze liner top w/50 sx C1 "H" w/.6% Halad 9 and .5% CFR-2 followed w/50 sx C1 "H" w/.75% CFR-2. Clean out to liner top. Test liner top to 3000#, o.k. Drld float collar and cmt. Test casing to 2000 psi for 30 min., o.k. Drill shoe. Displace hole w/brine. Now drlg ahead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Billy M. Puck TITLE Drilling Manager DATE August 3, 1981

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE AUG 5 1981

CONDITIONS OF APPROVAL, IF ANY: